Form C-103
Revised 1-1-89

Submit 3 copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04549

5. Indicate Type of Lease STATE ✔   FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name
EUNICE MONUMENT SOUTH UNIT

1. Type of Well: OIL WELL ✔   GAS WELL —   OTHER

2. Name of Operator
CHEVRON USA INC

8. Well No.
330

3. Address of Operator   15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat
GRAYBURG SAN ANDRES

4. Well Location

Unit Letter ___L___ : ___1980'___ Feet From The __SOUTH__ Line and _660'_____ Feet From The _WEST____ Line

Section _7_____   Township _21-S_____   Range _36-E_____ NMPM _____ _LEA_ COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3617' KB

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ✔	PLUG AND ABANDON —	REMEDIAL WORK —	ALTERING CASING —
TEMPORARILY ABANDON —	CHANGE PLANS —	COMMENCE DRILLING OPERATION —	PLUG AND ABANDONMENT —
PULL OR ALTER CASING —		CASING TEST AND CEMENT JOB —	
OTHER: _____ REQUEST TA STATUS _____		✔ OTHER: _____	—

SUBSEQUENT REPORT OF:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
2) MIRU PU. PULL RODS & PUMP.
3) ND WH. NU BOP.
4) PULL 2 7/8" TBG.
5) TIH W/4 3/4" BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 3620'. POH.
6) SET CIBP @ 3600'. DUMP 3 SX CLASS C CMT ON CIBP.
7) TIH W/WS TO TOC. CIRCULATE CSG W/CORROSION INHIBITED PKR FLUID. TOH.
8) PERFORM MIT (500 PSI FOR 30 MIN).
9) ND BOP. NU WH. RD PU.
10) CLEAN & CLEAR LOCATION.
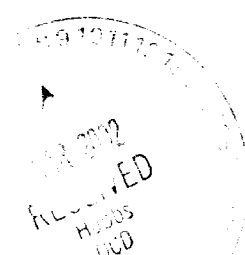
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _Regulatory Specialist__   DATE _3/4/02_

TYPE OR PRINT NAME   Denise Leake   Telephone No. 915-687-7375

(This space for State Use)

APPROVED
BY _____ TITLE _____ /STAFF MANAGER DATE _MAR 11 2002_
CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0