

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Revised 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

AUG 22 PM 3:25

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Mellie Campbell WELL NO. 4 UNIT L S 7 T 21-8 R 34-8

DATE WORK PERFORMED 6-13 thru 21-56 POOL Bumant

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing. Ran 2-7/8" tubing with 4" Lynes packer at 3805'.
2. Treated open hole formation from 3805-3826' with 8000 gallons gelled lease oil with 1/4 sand per gallon. Injection rate 9.1 bbls per minute. Pulled 2-7/8" tubing and packer. Cleaned out from 3858-3867' with sand pump. Ran 1 1/2 joints 2-3/8" tubing set at 3816'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3610' TD 3900' PBD - Prod. Int. 3816-3900' Compl Date 7-13-37

Tbng. Dia 2-3/8" Tbng Depth 3896' Oil String Dia 5-1/8" Oil String Depth 3790'

Perf Interval (s)

Open Hole Interval 3790-3900' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>8-21-56</u>
Oil Production, bbls. per day		<u>42</u>
Gas Production, Mcf per day		<u>148</u>
Water Production, bbls. per day		<u>12</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>3520</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>		<u>Gulf Oil Corporation</u> (Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder
Title Engineer District III
Date AUG 27 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name G. F. Jay
Position Area Supt. of Prod.
Company Gulf Oil Corporation

