FORM C-1	105				DUFL	CATE	
	N.			NEW MEXICO OI	L CONSERVATI	ON COMMISSI	
					Santa Fe, New Me	the file of the second s	1937 - 11 L
			*			The AUG	
				·· ,		KALLE	J. J
					WELL RECORD		
••	· · · · · · · · · · · · · · · · · · ·					-	
			ag	ail to Oil Conservation Co ent not more than twenty	days after completion o	f well. Follow instruc	tions
	AREA 640	ACRES	in	the Rules and Regulation following it with (?). SI	18 of the Commission	Indicate anestionable	data
LOCAT	re well	COBRECTLY					
		Company or C	perator		Talsa, Okla	dress	
t. Cam	pbell		_Well No	4 in WW 81	of Sec7	, T	
R. <b>50</b>	Lease			rield,			Count
Well is				te and 1960 feet v			
f State 1				Assignm			
f patent	ed land the	e owner is			, Address		
f Govern	nment lan	d the permitte	e is		, Address		
			A ATT AAL	peration	, Address	Fulse, Oklahos	
	commence	d <b>D0</b>	- 040 6 - 5	19_ <b>87</b> . Drilling	g was completed		197
				rothers	, Address	Talsa, Oklahos	
Elevation	1 above sea	level at top	of casing	feet.			
The infor	mation giv	ven is to be ke	pt confidenti	al until	1	19	
				OIL SANDS OR ZON	ÌES		
lo. 1, fra			to <b>5900</b>	• No. 4, f	rom	to	····
lo. 2, fra	)m	Pay	to	No. 5, 1	rom	to	
lo. 3, fra	m		_to	No. 6, f	rom	to	· · · · · · · · · · · · · · · · · · ·
			I	MPORTANT WATER	SANDS	- '	
nclude d		te of water in: Ary Hole	flow and ele	vation to which water	rose in hole.		
o. 1, fro	JIII	· · ·		.to			
,				to			
		······································	<u></u> .	to			
0. 4, IF	om				feet.		
				CASING RECORI			<u>.</u>
SIZE	WEIGH PER FOO	THEFAD	S H MAKE	AMOUNT SHOE	CUT & FILLED FROM	PERFORATED	PURPOSE
-5/8*	27.0	8	Armeo	551	F	TROM TO	
-5/ 8	22		Lapw.	1428			
-1/2	17	10	**	8790			-
Batta	m KQ 44	R. Sauth (	Thester T				
	m 09 ]1		TAB PAL 1	apweld, top 78 j	5. 36811855	Ot P	
						<u></u>	1
	i		ŧ.				
			MUDI	DING AND CEMENTIN	G RECORD		-
SIZE OF	SIZE OF		NO. SACKS				
SIZE OF HOLE	SIZE OF CASING 18-5/8	WHERE SET			MUD GRAVITY	AMOUNT OF	<u>.</u>

HOLE	CASING	WHERE SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD I
	15-5/8	851	45	By hand	Used 100# Gale	ium Chloride
9-7/8	7-5/8	1428	600	Halliburton	Used 1200# Agu	
8-5/4	8-1/2	8790	150	Hellfmarkon		

Heaving plug			PLUGS AND A	DAPTERS		
Heaving plug—MaterialLengthLengthLengthLengthLength			Length		Depth Se	
			Size			
		RECORD OF SH	COOTING OR C	CHEMICAL T	REATMENT	
SIZE S	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1	Hydrochlor	ic Acid	2000 gals.	6-5-57	5900 t	
		<u> </u>	-	: • • • • • • • • • • • • • • • • • • •		
Results of sh	ooting or cher					
	· · · · · · · · · · · · · · · · · · ·					
		DECORD OF				
			' DRILL-STEM			
if drill-stem	or other specis	al tests or deviation	surveys were n	nade, submit r	eport on separate	sheet and attach hereto.
			TOOLS U	SED.		
Rotary tools	wara usad fr	om 01 fee				feet tofeet
		0m1ee	st to		гош	leet toIeet
		-	-			
Cable tools	were used fr	omfee	et to	feet, and f	rom	feet tofeet
Cable tools	were used fr	omfee	et to PRODUCT		rom	feet tofeet
			PRODUCT		rom	feet tofeet
Put to produc	cing	<b>8-1</b>	PRODUCT ,19_ <b>57</b>	ION		
Put to produc The production	cing	<b>8-1</b> 24 hours was 17	PRODUCT 	TON Trels of fluid of	f which	-% was oll;%
Put to produc The productio emulsion;	cing on of the first : %	<b>8-1</b> 24 hours was <b>17</b> water; and	PRODUCT ,19_ <b>57</b> ban_ban	TON Trels of fluid of nt. Gravity,	f which Be	-% was oil;%
Put to produc The productic emulsion; If gas well, cr	cing on of the first : % u, ft. per 24 h	<b>8-1</b> 24 hours was <b>17</b> water; and	PRODUCT 	TON Trels of fluid of nt. Gravity,	f which Be	-% was oll;%
Put to produc The productic emulsion; If gas well, cr	cing on of the first : % u, ft. per 24 h	<b>8-1</b> 24 hours was <b>17</b> water; and ours	PRODUCT 	TON crels of fluid of nt. Gravity, llons gasoline	f which Be	-% was oil;%
Put to produc The productic emulsion; If gas well, cr	cing on of the first : % u, ft. per 24 h e, lbs. per sq.	<b>81</b> 24 hours was <b>17</b> water; and ours	PRODUCT 	TON crels of fluid of nt. Gravity, llons gasoline EES	f which Be per 1,000 cu. ft. c	-% was oil;%
Put to production The production emulsion; If gas well, controls Rock pressure	cing% on of the first : % u, ft. per 24 h re, lbs. per sq.	<b>1</b> 24 hours was <b>17</b> water; and ours	PRODUCT 	TON crels of fluid of nt. Gravity, llons gasoline EES	f which Be per 1,000 cu. ft. c	-% was oil;%
Put to production The production emulsion; If gas well, controls Rock pressure	cing% on of the first : % u, ft. per 24 h re, lbs. per sq.	<b>81</b> 24 hours was <b>17</b> water; and ours	PRODUCT 	TON crels of fluid of nt. Gravity, llons gasoline EES	f which Be per 1,000 cu. ft. c	-% was oil;%
Put to production The production emulsion; If gas well, controls Rock pressure	cing% on of the first : % u, ft. per 24 h re, lbs. per sq.	<b>8-1</b> 24 hours was <b>17</b> water; and ours	PRODUCT 	TON crels of fluid or nt. Gravity, llons gasoline EES	f which Be per 1,000 cu. ft. c	-% was oil;%
Put to production The production emulsion; If gas well, cr Rock pressure	cing% on of the first : % u, ft. per 24 h e, lbs. per sq.	-1 24 hours was 17 water; and ours in. FORMAT	PRODUCT 	TON Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S	f which Be per 1,000 cu. ft. c SIDE	-% was oil;% of gas, Driller, Driller
Put to product The production emulsion; If gas well, cr Rock pressure  I hereby swee	cing% on of the first : % u, ft. per 24 h e, lbs. per sq.	-1 24 hours was 17 water; and ours in. FORMAT	PRODUCT 	TON Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet	f which Be per 1,000 cu. ft. c SIDE	-% was oil;%
Put to product The production emulsion; If gas well, cr Rock pressure  I hereby swee	cing% on of the first : % u, ft. per 24 h e, lbs. per sq.	b-1 24 hours was 17 water; and ours in. FORMAT hat the information	PRODUCT 	TON Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet	f which Be per 1,000 cu. ft. c SIDE	-% was oil;% of gas, Driller, Driller
Put to product The production emulsion; If gas well, cr Rock pressure  I hereby sweat work done or	cing% on of the first : % u, ft. per 24 h re, lbs. per sq. ar or affirm th n it so far as o	b-1 24 hours was 17 water; and ours in FORMAT hat the information can be determined f	PRODUCT 	TON Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords.	f which Be per 1,000 cu. ft. c SIDE	-% was oil;% of gas, Driller, Driller
Put to product The production emulsion; If gas well, cr Rock pressure  I hereby sweat work done or	cing% on of the first : % u, ft. per 24 h e, lbs. per sq.	b-1 24 hours was 17 water; and ours in FORMAT hat the information can be determined f	PRODUCT 	TON Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords.	f which Be per 1,000 cu. ft. c SIDE e and correct rec	-% was oil;% of gas, Driller , Driller , Driller cord of the well and all
Put to production The production emulsion;	cing% on of the first : % u, ft. per 24 h re, lbs. per sq. ar or affirm th n it so far as o	<pre> P-1 24 hours was 17 water; and ours in. FORMAT hat the information can be determined f efore me this Particle Formation Formation</pre>	PRODUCT 	TION Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords. Tulsa,	f which Be per 1,000 cu. ft. c SIDE e and correct rec	-% was oil;% of gas, Driller , Driller cord of the well and all July 28, 1957
Put to product The productio emulsion;	cing% on of the first : % u, ft. per 24 h re, lbs. per sq. ar or affirm th n it so far as o	<pre> P-1 24 hours was 17 water; and ours in. FORMAT hat the information can be determined f efore me this Particle Formation Formation</pre>	PRODUCT bar bar Ga 	TION Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords. Tulse, Place Name	f which Be per 1,000 cu. ft. c SIDE e and correct rec <b>Oklahoma</b>	-% was oil;% of gas, Driller , Driller cord of the well and all <b>July 28, 198</b> 7 Date Landa
Put to product The productio emulsion;	cing% on of the first : % u, ft. per 24 h re, lbs. per sq. ar or affirm th n it so far as o	<pre> P-1 24 hours was 17 water; and ours in. FORMAT hat the information can be determined f efore me this Particle Formation Formation</pre>	PRODUCT bar bar Ga 	TUDN Trels of fluid or nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords. Tulse, Place	f which Be per 1,000 cu. ft. c SIDE e and correct rec	-% was oil;% of gas, Driller , Driller cord of the well and all <b>July 28, 198</b> 7 Date Landa
Put to product The productio emulsion; If gas well, cr Rock pressure  I hereby swee work done or Subscribed an	cing% on of the first : % u, ft. per 24 h re, lbs. per sq. ar or affirm th n it so far as o	<pre> P-1 24 hours was 17 water; and ours in. FORMAT hat the information can be determined f efore me this Particle Formation Formation</pre>	PRODUCT bar bar bar Ga 	TION Trels of fluid of nt. Gravity, llons gasoline EES ON OTHER S is a complet ecords. Tulse, Place Name	f which Be per 1,000 cu. ft. c SIDE e and correct rec <b>Oklahoma</b>	-% was oil;% of gas, Driller , Driller , Driller cord of the well and all   Date  Date    <b>Timbendent</b>

Address	~	÷,	ut e	<b>5</b> .	
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## OUI LICATE

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
01	7.4.9		
U.	14'		Surface soil
	40		Limestone, sand & shale
	68	usoper d	i Send
	590	ವರೆಗೆ ಕೃತಿ ಬಿಸುವೇ ಸಂಸ	Red week
	1070		HOR IVER
	1117		Shale & shells
	1291		Red rock
	1840		Shells
	1595		Red rock & broken line shale
	1510	· · · · · · · · · · · · · · · · · · ·	Anhydrite
•	1549		Balt
	1565		Anhydrite multimographic time
1	1571	and a second	
	1606	1	Ankydrite Liedge D.
·- ·	1690	· ·	Ankydrite Lifefqc 3) . Salt & shalls
	1800		
	1855		
	1860	x	
*.			
	2054		Salt, anhydrite & shells exacting hus headers from the
	2241		Salt & shells Anhydrite
	2256		Anhydrise
	2670		Salt & shells
	26.84		Antydrite Selt & shells Antydrite Hold of a treat lie that
5 t .	2845		Balt & shells
	2855	and a first	
	2947	· · ·	Anhydrite anne de ditte
	2957		Broken anhydrite an and an and an and an and
	2969		
	2980		Anhydrite & broken lime Anhydrite
	2995		Line and the second sec
	5019		Anhydrite (1881) 14233
	8089		Line & broken anhydrite
	5168		
	8179		Broken lime
	8201		Line
	5214		Line, anhydrite & shells
	8882		
	5565		Gray line shirt a saturation of the second sec
	8900		Line Called Called A
1			
1			
			Second days the second
i.			Formation tops:
			Anhydrite 1595
			Sals base
			Upper San Andres 581.5
2 - -			Pay 5616
	1		1 (1) court & [6, 7] "B <sup>1</sup> ()-
			. 1 3: A March Estendi Street . W. W. minist
			and the second secon
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