

SIZE OF HOLE	SIZE OF CASING	WEIGHT SET	NO. BACKS	METHOD USED	MUD GRAV	AMOUNT OF MUD USED
17-3/4"	15-3/8	52'	45	By hand	Used 100# Calcium Chloride	
9-7/8	7-5/8	1428	600	Halliburton	Used 1200# Aquagel	
6-5/4	5-1/2	3730	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gals.	6-5-37	3900'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3900' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 8-1 19 37
 The production of the first 24 hours was 17 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____
 Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30

Tulsa, Oklahoma

July 28, 1937

day of July 1937

Notary Public

Name _____ Date _____

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator
Tulsa, Oklahoma

Address _____

My Commission expires March 16, 1940