

PRODUCTION	
SALES & RE.	
FILE	
REG. DIV.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-101 and O-1
Effective 1-1-65

Operator Chevron U.S.A. Inc.
Address P.O. Box 670, Hobbs, NM 88240
Person(s) for filing (check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change Lease Name and
Well Number effective 3-24-85
Mollie Campbell No. 2
Re-Entered P+A Well
Change of ownership give name and address of previous owner Gulf

DESCRIPTION OF WELL AND LEASE
Lease Name Enix Monument Well No. 331 Pool Name, Including Formation Enix Monument Kind of Lease Fee Lease No.
Location Unit
Unit Letter M : 660 Feet From The South Line and 493 Feet From The West Line of Section 7 Township 21-S Range 36-E, N.M.P., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke, Odessa, TX 79761
If well produces oil or liquids, give location of tanks. Unit M Soc. 7 Twp. 21S Rge. 36E Is gas actually connected? yes When Unknown

(If this production is commingled with that from any other lease or pool, give commingling order number:)
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sore Rest. ☐ Full Rest. ☐
Date Spudded 3-14-85 Date Compl. Ready to Prod. 3-20-85 Total Depth 3944' P.B.T.D. -
Elevations (OF, RKB, RT, CR, etc.) 3611' GK Name of Producing Formation San Andres Top Oil/Gas Pay 3792' Testing Depth 3942'
Perforations none Depth Casing Shoe -

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
16" 34'
7 7/8" 1439'
5 1/2" 3792'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 3-20-85 Date of Test 10-1-85 Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 hrs Tubing Pressure 30 Casing Pressure 30 Choke Size W.O.
Actual Prod. During Test 21 Oil - Bbls. 2 Water - Bbls. 19 Gas - MCF 30

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.
J.P. Matthews Jr. P.H. Bailey
(Signature)
Division Wellbore Manager
(Title)
10-4-85
(Date)
OIL CONSERVATION COMMISSION
OCT 8 - 1985
APPROVED Eddie W. Seay, 19
BY Eddie W. Seay
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable or new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.