

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Mellie Campbell WELL NO. 2 UNIT M S 7 T 21-S R 36-E  
DATE WORK PERFORMED 9-17-56 12-3-56 POOL Bumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

**Fracture treated as follows:**

1. Pulled tubing. Ran 2-7/8" tubing with 5-1/2" packer at 3775' and holddown. Treated open hole formation from 3790-3898' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 13 bbls per minute. Pulled 2-7/8" tubing, packer and holddown.
2. Ran 131 joints 2-3/8" tubing set at 3889'. Swabbed and well kicked off.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. 3611' TD 3914' PBD 3898' Prod. Int. 3800-3898' Compl Date 4-28-37  
Tbng. Dia 2-3/8" Tbng Depth 3906' Oil String Dia 5-1/2" Oil String Depth 3792'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 3792-3898' Producing Formation (s) Upper San Andres

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>12-2-56</u>
Oil Production, bbls. per day	_____	<u>27</u>
Gas Production, Mcf per day	_____	<u>1718</u>
Water Production, bbls. per day	_____	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>63,630</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

**OIL CONSERVATION COMMISSION**

Name R. F. Montgomery  
Title OPERATION MANAGER  
Date DEC 5 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. Russell  
Position Ass't Area Supt. of Prod.  
Company Gulf Oil Corporation