NEW MEAICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		f notice by checking below:		
NOTICE OF INTENTION TO TEST SHUT-OFF	r casing	NOTICE OF INTENTIC CHEMICALLY TR	ON TO SHOOT OR EAT WELL	
OTICE OF INTENTION TO CHAN	IGE PLANS	NOTICE OF INTENTIC OTHERWISE ALT	N TO PULL OR ER CASING	
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