

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

M. Campbell

Well No.

5

in SW SW

of Sec.

7

T. 21S

Lease

R.

36E

N. M. P. M.

Bunice

Field,

Les

County.

Well is 1980' feet south of the North line and 493' feet East of the East line of SW SW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced March 8, 1937 Drilling was completed April 20, 1937

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3611' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5855' to 5898' No. 4, from to

No. 2, from Pay 5800' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	31.1	—	Armco	57'				
7-5/8"	22	8	Lapw.	1459				
5-1/2"	17	10	**	3792				
** Bottom 51 jts. South Chester Lapweld, Top 81 jts. Seamless Steel								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	57'	70	By Hand	Used 500# of Calcium Chloride	
9-5/8"	7-5/8"	1459	600	Halliburton	Used 1000# of Aquagel	
6-5/4"	5-1/2"	3792	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2,000	4-5-37	3814'	
		Hydrochloric Acid	2,000	4-14-37	3904'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3904' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 1, 1937

The production of the first 24 hours was 25 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller

, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th Tulsa, Oklahoma May 14, 1937

day of May, 1937 Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

My Commission expires March 6, 1940

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Calechi
	151		Water sand
	385		Sand shells
	800		Red bed
	1410		Red rock
	1527		Anhydrite
	1647		Salt
	2055		Salt and Anhydrite
	2280		Salt
	2261		Anhydrite
	2342		Salt & Anhydrite
	2450		Salt
	2485		Salt & shells
	2627		Salt & Anhydrite
	2665		Salt & Anhydrite
	2815		Anhydrite
	2870		Salt
	2997		Anhydrite
	3150		Lime
	3235		Brown lime
	3914		Lime
	5898	Total Depth	Upper San Andres (Plugged back)
			Depth drilled to
			Formation Tops:
			Anhydrite 1410'
			Salt Base 2880'
			Brown lime 3190'
			Upper San Andres 3855'
			Pay 3900'