Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

Instruction on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	District IV PO Box 2088,	Santa Fe. N	NM 875	504-20	88							L	AMEND	ED REPORT	
Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702 ***********************************	1.	_				ALLOV	VABL	E AND	AUT	HORIZA	TION TO	TRAN	SPORT		
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Title: Approved Date: T.A. Phone:	Printed Name	KK. K	ifil	lef	<i></i>				Title:		OIS I RE	W # 1 D17	-aurusor		
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47 If this is a change of operator fill in the OGRID number and name of the previous operator

