	No. or contra age		
	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	IRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OF	ICE	

H.

II.

v.

(Date)

SANTA FE		CONSERVATION COMMISSION	Form C-194
FILE	REQUEST FOR ALLOWABLE Supersedes Of Effective 1-1-6		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
Cperator ARCO Oil and C	as Company -	,	
1	lantic Richfield Company		
Address			·
P. O. Box 1710 Reason(s) for filing (Check proper b	), Hobbs, New Mexico 8824		
New Well	Change in Transporter of:	Other (Please explain) Change in Opera	tor Name
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name	,		
and address of previous owner			
DESCRIPTION OF WELL AN	DLEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Location Houslon	MA 1 Ereni	ce Monument GSA	State, Federal or Fee + 22
Unit Letter 4 : 3	30 Feet From The North Lin	ne and	- le) at
,		ne and 3310 Feet From	lhe West
Line of Section 7 , 7	Cownship 215 Range	36E , NMPM,	Jea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	16	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
NONE			
Name of Authorized Transporter of C	Castnghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tanks.	1		
If this production is commingled a	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Complet			
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	rubing Depth
Periorations .			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		,	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
ONL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours)	
No Change	Bate of Year	Producing Method (Flow, pump, gas li	jt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Antural Proof Portion (C)			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
haraby agatify that the suiter and		APPROVED APR	11/1979
Commission have been complied	regulations of the Oil Conservation with and that the information given	222.4	, 19
above is true and complete to th	ne best of my knowledge and belief.	BY STATE	lp (132)
	$\bigcap$ 1	TITE SUPERVISOR	DISTRICT
M. UK		This form is to be filed in o	compliance with RULE 1104.
X lever 1. 16io	nature)		vable for a newly drilled or deepened nied by a tabulation of the deviation
District Prod. & Drlg.	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in accor	dance with RULE 111.
	itle)	All sections of this form must able on new and recompleted we	st be filled out completely for allow-
<b>ラード・19</b>	•	t	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of concertion.

Separate Forms C-194 must be filed for each pool in multiply completed wells.

## RECEIVED

MAR 1 4 1979

OIL CONCERNATION COMM.