

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04553
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WIW ☐	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 291
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Eunice Monument Grayburg South
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line. Section <u>7</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Repair Pkr/Tbg leak, Acdz ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TEST 4 1/2" X 2 3/8" ANNULUS TO 650 PSI, OK, TOH W/ INJ TBG & PKR, TIH W/ 3 7/8" BIT TO 4076 (PBTD-4078) TOH TIH W/PKR & WS SET PKR @ 3819 ACDZ GRAYBURG ZONES 1,2, & 3 (3884-4078) W/3000 GAL 15% NEFE HCL DROPPING 1250# GRS IN 2 DROPS AIR-3BPM, UNABLE TO PUMP DN TBG RELEASE PKR & REV 6 BBLs W/O RETURNS RESET PKR RU SWB & SWB TO SN & STUCK SWB ASSY CUT SWB LINE, TOH W/TBG REC'D SWBG ASSY, TIH W/BIT, CO SAND FILL 3938 TO 4078 PBTD CIRC CLEAN TOH LD WS TIH W/2 3/8" IPC TBG & BAKER TSN-2 PKR TSTG TO 5000 PSI A.S. TO 3857' CIRC PKR FLUID SET PKR @ 3857 TEST CSG/TBG ANNULUS TO 500 PSI TURN OVER TO PROD FOREMAN.

WORK STARTED 3-11-90 WORK ENDED 3-18-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 3/20/90 TITLE Staff Drlg. Engr.

TYPE OR PRINT NAME M.E. Akins

DATE 3-20-90

(This space for State Use)

TELEPHONE NO. 393-4121

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 21 1990
DATE