

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector

Name of Operator: Chevron U.S.A. Inc.

Address of Operator: P.O. BOX 670, Hobbs, NM 88240

Location of Well: UNIT LETTER E 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 21S RANGE 36E N.M.P.M.

7. Unit Agreement Name: Eunice Monument S. Uni

8. Farm or Lease Name: _____

9. Well No.: 291

10. Field and Pool, or WH/Lea: Eunice Monument/G/SA

11. Elevation (Show whether DF, RT, GR, etc.): 3582

12. County: _____ Lea: _____

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
LL OR ALTER CASING ☐

PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER dpr, log, acdz, place on inj. ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD: 4075 PB: 4075

Work performed 12-20-87 through 12-29-87

Change out WH to 6" 900series WH to National 6" 900 inj wellhead, NU BOP, tst to 600psi, ok. PU 2 3/8" WS, tag cmt at 3875, est. circ w/ air foam, drlg cmt 3875 - 3884, drlg formation 3884-3925, circ hole clean, SIFN. TIH, est circ w/ air foam, drlg 3980-4007, circ hole clean, run caliper log 4007-3700', run GR/CCL/CNL, PU Baker R pkr, and set at 3823', load annulus w/ CKF, test to 500psi, BOP-leaking, POOH, LD pkr, ND BOP NU replacement BOP, break circ w/ foam, clean out and drill from 4007' - 4075', circ hole clean w/ foam. Run GR,CCL,CNL from TD to 3000', GR & CCL to surf., TIH, set pkr at 3823', Load annulus w/ CKF, tst pkr to 500psi, ok. Swab, RIH w/ 125 jts 2 3/8" IPC tbg, ND BOP, pmp 35 bbls pkr fluid, set pkr at 3858', load csg w/ pkr fluid, NU head, test pkr and csg to 600psi for 30 min, ok. Test wellhead to 2500psi, ok. RDMO, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. AbbinTITLE Staff Drilling EngineerDATE Jan 8, 1988Eddie W. SeayEddie W. Seay
Oil & Gas Inspector

TITLE _____

DATE JAN 13 1988

OPTIONS OF APPROVAL, IF ANY: