NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

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Position Agent

Representing Atlantic Cil Producing Company

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
	40		Surface
	195		Sand & Gravel
	250		Hard sand & gravel
	380		Red Bed & shells
	460 684		Red Bed & shale
	860	6 .	Red rock & red bed
1	885		Anhydrite
	965		
	985 1028		Red Rock Red Béd & red rock
	1060		Red bed & rock
	1117		Red rock & anhydrite
	1205	i	
	1210 12 26		Red rock
	1252		# #
	1269		Red bed
ł	1279		Anhydrite
1	1326		
1	1346 1356		Salt & Anhydrite
	1401		Anhydrite
	1440		Broken salt & Anhydrite
	1470		Salt & red bed
	1564 1885		Salt & anhydrite
	2061		
j	2555		9 9
	2550		
	2652 2665		
	2675		Hard anhydrite
	2745		Anhydrite & salt
	2788		Anhydrate
	2855		: # - 9 e 344
Į.	2845 2862		" & lige Anhydrite & lime
	2910		
	2969		
	5017 3051		Broken lime
	3104		" and Anhydrite Lime and anhydrite
	51.54		Line
	5164 at 8		Lime & sand showing gas
	5202 5242		Brown Lime (gas) Lime
` .	5526		Brown Line
1	5561		Line
	5 591		Gray lime showing gas
i	5408 542 6		Hard gray lime & anhydrite Lime anhydrite
	3451		Gray lime
	5470		Gray Lime
	3500		Sandy Lime
1	353 <u>1.</u> 3539	!	Gray line Sandy line
	5 56 2		Gray lime
	5582	:	Sand The
	5596	•	Gray lime
	5671 5701		Gray lime Gray sandy lime
	5721		Hard gray 8. Lime
	3751		Sandy lime
1	379 0		Soft sand lime with soft streaks
	580 0 5805		Hard sandy lime Sandy lime
1	5824		a a
	5858		Soft hand
	5866		Hard Sand and line
1	5959 5941		Sandy lime Soft sandy lime
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