

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1004
SUNNYVALE, NEW MEXICO 88240

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-031740A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Eunice Monument South Unit

8. FARM OR LEASE NAME

9. WELL NO.
325

10. FIELD AND POOL, OR WILDCAT
Eunice Monument

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA
Sec. 8, T21S, R36E

12. COUNTY OR PARISH 13. STATE
Lea NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980 FSL and 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, CR, etc.)
3591

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DPN, Run Liner, Log

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 3996

PB: 3980

Work Performed 1-14-88 thru 1-26-88

POOH w/rods & pmp, change out wellhead w/6" 900 series National wellhead, Test wellhead & BOP to 600# hold ok, POOH w/2 3/8" prod tbg, TIH Tag @ 3861 Break circ & c/o to 3875', Drlg f/3875 to 3910', Circ hole Clean, Drlg from 3910' to 3991', circ hole clean, R/U Welex & run GR/CCL/Cnl w/Caliper from TD-3000', P/U 5 1/2" 17# K-55 Liner, TIH w/liner & tag @ 3996, F.S. @ 3996' FC @ 3950' TOL 3359', Cmt w/75 sx class "C", 8mp plug, plug held, Wait on cement to set 44 hours. Drill cmt f/2903 to top of liner @ 3359, test liner top to 500 psi ok, TIH tag cmt @ 3910', Drill cmt 3910 to 3980', Displace well w/9# BW, Ran CBL loggers TD 3979 to TOL @ 3356. Perf 5 1/2" csg with 1 JHPF 180 deg phased @ 3752-56, 3770-76, 3780-86, 3796-3822, 3836-48, 3870-3907, 3936-3970 = 125 holes Used 4" Csg guns, Spot 200 gals 15% NEFE HCL across perfs, Load Csg w/80 bbls 9.0# BW, Press annulus to 400 psi ok, pmp 9200 gals 15% NEFE HCL, Swab. TIH with prod equip, Test pmp to 500 psi-ok, pmp action-ok, Clean loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Drilling Engr.

DATE 2-2-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side