

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>injector</u>	5. Lease Designation and Serial No. <u>LC-031746-A</u>
2. Name of Operator <u>CHEVRON USA INC</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P.O. Box 1150 Midland TX 79702 ATTN RM 4111</u>	7. If Unit or CA, Agreement Designation <u>EUNICE MONUMENT</u> <u>SOUTH UNIT</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660 FSL + 1980 FWL</u> <u>Unit N SEC 8 T21S R36E</u>	8. Well Name and No. <u>336 wiw</u>
	9. API Well No. <u>30-025-04557</u>
	10. Field and Pool, or Exploratory Area <u>EUNICE MONUMENT</u>
	11. County or Parish, State <u>LEA NM</u>

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

miru POOH w/ production Equipment Set RBP @ 3706' Dump  
2sx SD on top. Batch mix 40sx Matrix CMT + 50sx CL'C' pumped down  
103/4 x 5 1/2 ANNULAS 30 sx Matrix in formation 10 in CS9 & 50sx CL'C'  
in CS9. WOC 8 HRS Run temp logs TOC @ 15' BOC @ 320' just  
BELOW 103/4 CS9 SHOE. TIH WASH SD off RBP POOH TIH w/ bit  
TAG @ 3950' C/O to 3991' TOH Run production Equipment.

MAILED FOR RECORD  
A

MAY 23 1991

14. I hereby certify that the foregoing is true and correct

Signed E. O. Doherty

Title T.A. Delg

DATE 5/14/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

