



Chevron U.S.A. Inc.  
P.O. Box 670, Hobbs, NM 88240

Production Department  
Hobbs Division

February 24, 1989

EMSU #336  
Sec. 8, T21S, R36E

Oil Conservation Division  
1000 W. Broadway  
Hobbs, New Mexico 88240

ATTN: Jerry Sexton

Dear Sir:

The Oil Conservation Division recently witnessed a bradenhead test on well #336 in the Eunice Monument South Unit.

The EMSU #336 had a continuous trickle of water on the 10 3/4" surface casing and the following test was conducted to establish if communications existed between casings.

Pressure Test Summary

	2 3/8" Tbg Press	5 1/2" Csg Press	7 5/8" Int Csg Press	10 3/4" Surf Press
Prior to increasing Injection Rate	325	65	0	28
Bleed Pressure to zero Increase tbg Choke Size	528	0	0	0
After 8 hrs.	528	40	0	18
24 hrs.	528	48	0	28
72 hrs.	530	70	0	28
Bleed Pressures	-	-	-	-

- 1) Pressure tested 7 5/8 x 5 1/2 casings to 250 psi for 15 minutes without any leakoff.
- 2) Pressure tested 10 3/4 x 7 5/8 csg to 250 psi and pressure decreased to 50 psi. Attempt to establish a pump in rate. Could not establish a continuous pump in rate at 250 psi.