

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 Federal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Injector

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670 Hobbs, NM 88240

4. Location of Well
 UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
West 8 TOWNSHIP 21S RANGE 36E NMPM.

6. 15. Elevation (Show whether DF, RT, GR, etc.)
3596' GL

7. Unit Agreement Name
Eunice Monument South Unit

8. Form or Lease Name

9. Well No.
336

10. Field and Pool, or Wildcat
Eunice Monument G/SA

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> GRM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> PERMANENTLY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> REPAIR OR ALTER CASING	<input type="checkbox"/> OTHER	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/> OTHER <u>Deepen and convert to injector</u>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3901' - 3991'. Deviation survey @ 3991'-2°. Ran GR/CNL/CCL logs. Added perforations from 3742' to 3752'. (14 holes). Acidized perforations with 1200 gallons 15% NEFE HCL. Acidized open hole with 4000 gallons 15% NEFE HCL. Equiped for injection with 2 3/8" IPC tubing and packer set @ 3702'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is shut-in pending completion of injection facilities. Work performed 9/29/86 - 10/5/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard C. Sh... TITLE Division Drilling Manager DATE 10-16-1986

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

DATE OCT 20 1986