

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Federal <input checked="" type="checkbox"/>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injector Name of Operator Chevron U.S.A. Inc. Address of Operator P.O. Box 670 Hobbs, NM 88240 Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.	7. Unit Agreement Name Eunice Monument South Unit 8. Form or Lease Name  9. Well No. 336 10. Field and Pool, or Wildcat Eunice Monument G/SA 11. Elevation (Show whether DF, RT, GR, etc.) 3596' GL 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

OIL REMEDIAL WORK <input type="checkbox"/> PERMANENTLY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Deepen and convert to injector	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3901' - 3991'. Deviation survey @ 3991'-2<sup>0</sup>. Ran GR/CNL/CCL logs. Added perforations from 3742' to 3752'. (14 holes). Acidized perforations with 1200 gallons 15% NEFE HCL. Acidized open hole with 4000 gallons 15% NEFE HCL. Equiped for injection with 2 3/8" IPC tubing and packer set @ 3702'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is shut-in pending completion of injection facilities. Work performed 9/29/86 - 10/5/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: <u>[Signature]</u> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR DATE: <u>OCT 20 1986</u>	TITLE: <u>Division Drilling Manager</u> DATE: <u>10-16-1986</u>
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