NO. 05 600150 7777			
NO. OF COPIES RECEIVED			•
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUES <sup>-</sup>	T FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.		AND	C. C. Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND NATUR	RAL GAS
011		JUN 211   1	i 52 間 166
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Continental O			
Reason(s) for filing (Check proper	, Hobbs, New Mexico	(1)	
New Well	Change in Transporter of:	Other (Please explain	
Recompletion	Oil Dry G	prop initials	s from lease name to
Change in Ownership	<del>_</del> <del></del> _ <del> </del>	conform with	NMOCC regulations.
		enside	
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	ND LEASE		
Meyer A-1		ame, Including Formation Inice	Kind of Lease
Location	4 Et	mrce	State, Federal or Fee Federal
Uni: Letter N ;	660 Feet From The S	ne and <u>1980</u> Feet I	From TheW
Line of Section 8	Township 218 Range	36E , NMPM,	Lea County
DEGICAL ATTION OF THE LOCAL			<u>Doar</u>
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS	
1		Address (Give address to which	approved copy of this form is to be sent)
Shell Figeline	<b>e Corp.</b> Casinghead Gas <b>X</b> or Dry Gas	Box 1910, Midland	Texas
1		Address (Give address to which	Texas approved copy of this form is to be sent)
Continental Ca	arhon Co		
		Eunice, New Mexico	<b>)</b>
If well produces oil or liquids,	Unit Sec. Typ. Ege.	Eunice, New Mexico	) , When
		Eunice, New Mexico Is gas actually connected?  yes	, Wher.
If well produces oil or liquids, give location of tanks.  If this production is commingled	Unit Sec. Typ. Ege.	Is gas actually connected?  yes	Wher. 4-16-55
If well produces oil or liquids, give location of tanks.  If this production is commingled	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,	Is gas actually connected?  Yes  give commingling order number	When 4-16-55
If well produces oil or liquids, give location of tanks.  If this production is commingled	F 17 21S 36E with that from any other lease or pool,	Is gas actually connected?  yes	When 4-16-55
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	Unit Sec. Lyr. Ege. F 17 21S 36E with that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	yes give committeling order number  Mew Weil Workover Deepe	when 4-16-55  Plug Back Same Res'v. Diff. Res'
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	F 17 21S 36E with that from any other lease or pool,	Is gas actually connected?  Yes  give commingling order number	When 4-16-55
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded	Unit Sec. Lyr. Ege. F 17 21S 36E with that from any other lease or pool, tion $-(X)$ Oil Well Gas Wel. Date Compl. Ready to Prod.	yes give committed; yes give committed; Mew Well Workover Deepe Total Depth	when. 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	Unit Sec. Lyr. Ege. F 17 21S 36E with that from any other lease or pool, tion $-(X)$ Oil Well Gas Wel. Date Compl. Ready to Prod.	yes give committeling order number  Mew Weil Workover Deepe	wher. 4-16-55  Plug Back Same Res'v. Diff. Res'
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.	Unit Sec. Lyr. Ege. F 17 21S 36E with that from any other lease or pool, tion $-(X)$ Oil Well Gas Wel. Date Compl. Ready to Prod.	yes give committed; yes give committed; Mew Well Workover Deepe Total Depth	when 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded	Unit Sec. Lyr. Ege. F 17 21S 36E with that from any other lease or pool, tion $-(X)$ Oil Well Gas Wel. Date Compl. Ready to Prod.	yes give committed; yes give committed; Mew Well Workover Deepe Total Depth	when. 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations /DF, RKB, RT, GR, etc.	Unit Sec. Tyr. Ege.  F 17 21S 36E  with that from any other lease or pool,  tion — (X)  Date Compl. Ready to Frod.  Name of Froducing Formation	yes give committeding order number    Hew Well   Workover   Deepe   Total Depth     Top Oil/Gas Pay	when. 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN	yes give commingling order number  Mew Weil Workover Deepe  Total Depth  Top Cil/Gas Pay  Deepe	when. 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations /DF, RKB, RT, GR, etc.	Unit Sec. Tyr. Ege.  F 17 21S 36E  with that from any other lease or pool,  tion — (X)  Date Compl. Ready to Frod.  Name of Froducing Formation	yes give committeding order number    Hew Well   Workover   Deepe   Total Depth     Top Oil/Gas Pay	when. 4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN	yes give commingling order number  Mew Weil Workover Deepe  Total Depth  Top Cil/Gas Pay	When.  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc. Perforations	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN	yes give commingling order number  Mew Weil Workover Deepe  Total Depth  Top Cil/Gas Pay	When.  4-16-55  Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc. Perforations	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN	yes give commingling order number  Mew Weil Workover Deepe  Total Depth  Top Cil/Gas Pay	When.  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE	yes give comminating order number  Hew Well Workover Deepe  Total Depth  Top Orl/Gas Pay  DEPTH SET	when  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	yes give committeding order number    New Well   Workover   Deepe   Total Depth     Top Oil/Gas Pay	When.  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	yes give comminating order number  Hew Well Workover Deepe  Total Depth  Top Oil/Gas Pay  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours	when  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	yes give committeding order number    New Well   Workover   Deepe   Total Depth     Top Oil/Gas Pay	when  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	yes give comminating order number  Hew Well Workover Deepe  Total Depth  Top Cri/Gas Pay  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours, gramp, g	when  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allowas lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	yes give comminating order number  Hew Well Workover Deepe  Total Depth  Top Oil/Gas Pay  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours	when  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	yes give comminating order number  Hew Well Workover Deepe  Total Depth  Top Cri/Gas Pay  DEPTH SET  fter recovery of total volume of load opth or be for full 24 hours, gramp, g	wher.  4-16-55  Em Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	yes give committelling order number    Mew Well   Workover   Deepe   Total Depth	wher.  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	yes give committelling order number    Mew Well   Workover   Deepe   Total Depth	wher.  4-16-55  Em Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	yes give committelling order number    Mew Well   Workover   Deepe   Total Depth	wher.  4-16-55  Em Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AND  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure	yes give committelling order number    Mew Well   Workover   Deepe   Total Depth	wher.  4-16-55  Em Plug Back Same Res'v. Diff. Res' P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure  Oil-Bbls.	yes give comminating order number  Hew Well Workever Deepe  Total Depth  Top Orl/Gas Pay  DEPTH SET  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	When  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allo as lift, etc.)  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test)  Tubing Pressure  Oil-Bbls.	yes give comminating order number  Hew Well Workever Deepe  Total Depth  Top Orl/Gas Pay  DEPTH SET  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	When  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allo as lift, etc.)  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	yes give comminating order number    Hew Well   Workover   Deepe   Total Depth     Top Oil/Gas Pay    DEPTH SET	When.  4-16-55  Image: Plug Back
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Casing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	yes give comminating order number    Mew Well   Workover   Deepe   Total Depth     Top Orl/Gas Pay    Deepe   Deepe	wher.  4-16-55  Plug Back Same Res'v. Diff. Res'  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Casing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	yes give comminating order number    Mew Well   Workover   Deepe   Total Depth     Top Orl/Gas Pay    Deepe   Deepe	Wher.  4-16-55  In Plug Back Same Res'v. Diff. Res  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  MCE  d regulations of the Oil Conservation	yes give comminating order number    Mew Well   Workover   Deepe   Total Depth     Top Orl/Gas Pay    Deepe   Deepe	wher.  4-16-55  In Plug Back Same Res'v. Diff. Res  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations IDF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and Commission have been complied	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  d regulations of the Oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information in the control of the oil Conservation with and that the information is a control of the oil conservation with and that the information is a control of the oil conservation with and that the information is a control of the oil conservation with and that the information is a control of the oil conservation with and that the information is a control of the oil conservation with and the control of the oil conservation with and the control of the oil conservation with an account of the oil conservation with an account of the oil conservation with a control of the oil control of the oil conservation with a control of the oil c	Jes give comminating order number    Deepe   Deepe	wher.  4-16-55  Image: Plug Back
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Commission have been complied	Unit Sec. Typ. Ege.  F 17 21S 36E  with that from any other lease or pool,  ction — (X)  Date Compl. Ready to Prod.  TUBING, CASING, ANI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  MCE  d regulations of the Oil Conservation	Jes give comminating order number    Deepe   Deepe	When.  4-16-55  Plug Back Same Res'v. Diff. Res  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION  , 19

This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

Acting Staff Supervisor

June 22, 1966

NMOCC-\$ FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.