

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-025-04558 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | EUNICE MONUMENT SOUTH UNIT |
| 8. Well No. | 335 |
| 9. Pool Name or Wildcat | GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3612' KB |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

| | |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH ROAD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3612' KB |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

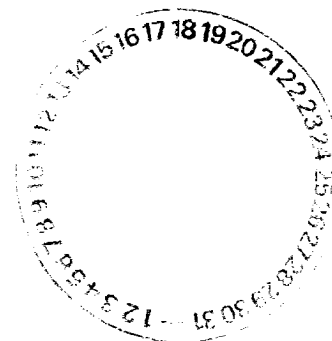
SUBSEQUENT REPORT OF:

| | | | |
|------------------------------------------------|-------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | REQUEST TA STATUS <input checked="" type="checkbox"/> | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:
NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. NU BOP. PULL TBG & PMP.
- 3) TIH W/BIT, CSG SCRAPER & WS. MAKE BIT TRIP TO 3800'.
- 4) SET CIBP @ 3800. DUMP 2 SX CL C CMT ON CIBP. TEST CSG & PLUG TO 500 PSI.
- 5) TIH W/BIT, CSG SCRAPER & WS. MAKE BIT TRIP TO 3000'.
- 6) SET CIBP @ 3000'. DUMP 3 SX CL C CMT ON CIBP.
- 7) TIH W/WS TO TOC. CIRC CSG W/CORROSION INHIBITED PKR FLUID.
- 8) PERFORM MIT (500 PSI FOR 30 MIN)
- 9) ND BOP. NU WH. RD PU.
- 10) CLEAN & CLEAR LOCATION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/28/02
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE _____

ORIGINAL SIGNED BY
C. J. SOTO

MAR 04 2002