Sabmit 5 Copies

Appropriate District Office DISTRICT I

linergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.						- Iw.	ell API No.		
Address							30 - 025-04558		
P. O. Box 1150, Midland, TX Reason (s) for Filling (check proper box	79702								
New Well				Oth	hei (<i>Please e</i>	xplain)			
Recompletion	Change in Tra Oil	ansporter of: X Dry Ga							
Change in Operator	ensate								
If chance of operator give name and address of previous operator	Casinghead Gas								
II. DESCRIPTION OF WELL	ANDIFACE								
Lease Name	Well N	o. Pool Name,	Including For	mation		Ιν:			
Eunice Monument South Unit						nd of Lease te, Federal or Fee	Lease No.		
Location Location	β35	Eunic	ce Monum	ent G-S	A				
Unit Letter M	: 0660	Feet From Th	ne South	Line	ė and	660	F . F . W		
Section 08 Township	p 21S	Rangi	36E		мРм,	Lea	Feet From The		
III. DESIGNATION OF TRAN	NSPORTER OF OIL	AND NATI	URAL GAS	<u> </u>	·11 1·11	LC	<u> </u>	County	
Name of Authorized Transporter of Oil	or Cond	lensate	Addres		e address to	which appro	ved copy of this f	· · · · · · · · · · · · · · · · · · ·	
EOTT Oil Pipeline Co., ARCO,	X Texas-New Mexi	ico Pinel:	inal						
Name of Authorized Transporter of Casing	ghead Gas or	Dy Gas	Addres	P.U	Box 4660	6, Houston,	TX 77210-46	66, Suite 2604	
If well produces oil or liquids,							ved copy of this fo	orm is to be sent)	
give location of tanks.	Unit Sec.	Twp. Rge	is gas ac	ctually conn	nected?	When ?			
			,	Yes			II. len e sum		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poc	ol, give comming	gling order nur	nber:			Unknown		
	Oil Wel	ll Gas Well	New Well	Workover	Deepen	Plugback	Icama Dagʻy	Im taken	
Designate Type of Completion Date Spudded					Бесреп	Fluguack	Same Res'v	Diff Res'v	
- Compile Ready to Flod.			Total Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Dep	·h			
Peforations									
						Depth Casin	i; g		
HOLE SIZE	ASING AND C	CEMENTING RECORD							
	HOLE SIZE CASING & TUBING SIZE		DE	EPTH SET		SACKS CEMENT			
									
V. TEST DATA AND REQUES	T FOR ALLOWAR	1 E	<u> </u>						
OIL WELL (Test must be after re	ecovery of total volume of le	ioad oil and must	t he equal to a	- amazad tan	31 J. J. J				
	Date of Test	be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					ours)		
ength of Test	Tubing Pressure	Casing Pressure			Choke Size				
actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas - MCF				
GAS WELL									
tual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)			Choke Size				
					1				
I hereby certify that the rules and regulation	ons of the Oil Conservation	1		OIL	CONS	FDVATI	ON DIVISI	OM.	
Division have been complied with and the	at the information given abo	ove		٠	00110	ENVAIN	ופואוח אוס	ON	
is true and complete to the best of my kno	wledge and belief.		Date A	pproved	l FFE	9 1994			
DAK KIRLEY			By O	RIGINAL	SIGNED	BY JERRY	SEXTON		
Signature			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
J. K. Ripley T.A.			Title						
Printed Name 12/8/93	Title						- 1		
Date	(915)687-7148 Telephone No.								
	retentione No.	I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened we!! must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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