

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

FE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer A-1
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit M 660' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
14. PERMIT NO. 30-025-04558	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-215-36E
15. ELEVATIONS (Show whether DP, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) sqz perfs; conv. to useable wellbore ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 10/29/85, killed well w/ 50 bbls 9 ppg brine
- ② Pulled tbg out of hole, milled out pkr @ 3700'
- ③ Set workstring pkr @ 3300', washed fill off of RBP. Poot w/ pkr & reset RBP @ 3300'. Breakdown upper perfs w/ 60 bbls 10# brine
- ④ WIT w/ cmt retainer and set @ 3400'. Sqz lower perfs w/ 200 sxs Class C w/ 2% CaCl₂. Flush w/ 17 bbls. sqz. holding 1500 psi. Poot
- ⑤ GHT w/ cmt retainer & set @ 3005'. Sqz upper perfs w/ 200 sxs Class C w/ 2% CaCl₂. Flush w/ 14 bbls of H₂O. sqz holding 1500 psi
- ⑥ GHT w/ bit & scraper. DO cmt retainer @ 3005' to 3230'. Test upper sqz to 500 psi, held OK. DO cmt retainer @ 3400' to 3600'. Press. tested lower sqz to 500 psi, held OK.
- ⑦ Cleaned out from 3750' to top of liner @ 3820'. Cleaned out from 3820' - 3885' TD
- ⑧ Rig down on 11/14/85

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side