

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

LC-031740 A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.
API # 30-025-04558

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
660' FSL & 660' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Meyer A-1

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Eumont Qn. Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8-21S-36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) sqz perfs; conv. to useable wellbore

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Mill pkr @ 3700'. Set RBP @ 3715' & pkr @ 3320'. Breakdown lower Eumont perfs @ 3450'-3576' w/500 bbls 10 lb brine & 1000** rocksalt. Flush w/23 bbls 10 lb brine. Reset RBP @ 3300' & pkr @ 2950'. Breakdown upper Eumont perfs @ 3050'-3208' w/600 bbls 10** brine & 1200 lbs rocksalt. Flush w/20 bbls 10** brine. Reset RBP @ 3730' & dump 1 sk sand on top. Set pkr @ 3300'. Dissolve rocksalt in upper & lower Eumont perfs w/total of 134 bbls fresh wtr. Rel pkr. Set cmt ret @ 3400'. Sqz lower Eumont perfs w/100 sxs class "C" + 2% CaCl₂ + 4% KCL. Flush w/20 BFW. If necessary, hesitation sqz after 10 bbls flush. Set cmt ret @ 3000'. Sqz upper Eumont perfs w/100 sxs class "C" + 2% CaCl₂ + 4% KCL. Flush w/17 BFW. If necessary, hesitation sqz after 15 bbls of flush. WOC. DO cmt ret @ 3000' & cmt to 3230'. Press test upper sqz to 500 psi. Re-sqz if needed. DO cmt ret @ 3400' & cmt to 3600'. Press test lower sqz to 500 psi. Re-sqz if needed. Rel RBP @ 3715'. DO cmt plug from 3848'-3885'. Shut well in. Wellbore to be used in Gulf's Eunice Monument South Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken L. Vogel

TITLE

Administrative Supervisor

DATE

7/25/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

8-14-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side