

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing, shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual completion	x

ILLEGIBLE

September 17, 1953
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company
(Company or Operator)A. E. Meyer A-8
(Lease)Clarke Oil Well Service Co.
(Contractor)

Well No. 3 in the SW 1/4 SE 1/4 of Sec. 8

T. 21S, R. 36E, NMPM, Sunice Pool, Lea County.

The Dates of this work were as follows: Started 7-17-53, Completed 7-26-53, Tested 8-20 to 8-21-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In accordance with the provisions of order No. E-291, dated March 31, 1953, Continental Oil Company's, A. E. Meyer A-8 No. 3, was dually completed 7-26-53 as follows:

1. Plugged back from 3330 to 3332' to shut off water in lower portion of Grayburg formation.
2. Set 5 1/2" Baker Model DA retainer - production packer at 3758'. Ran 2" stinger and set packer. Tested with 960# pressure. Tested OK.
3. Ran 3" tubing and tested with 800# pressure. Tested OK.
4. Perforated the Moon and Yates formation respectfully in the intervals 34929 35829, and 3050-3208'.
5. Tested 11,350 MCF of gas per day from Yates and Moon formations, SIP 1,036 psi.
6. Perforated 2" stinger in the interval 3774-3832' and acidized with 1,000 gallons. An initial oil potential test flowed by gas lift from Grayburg pay was 8 bbls. oil and 112 bbls. water thru open 2 1/2" tubing. CP 0# (dual), Tubing pressure 60#.
7. Attached is a diagrammatic sketch of the mechanical installation and a chart of the results obtained on the test conducted to establish proof of segregation between the oil and gas zones. (Over)

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

Engineer District 1

SEP 24 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____ District Superintendent

Representing _____ Continental Oil Company
Box 427, Hobbs, New Mexico

Address _____

Attached is log for subject well after dual completion.