

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector	7. UNIT AGREEMENT NAME Eunice Monument South Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 670 Hobbs, NM 88240	9. WELL NO. 295
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E, 1980 FM & 1980 FM	10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3581' GL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T21S R36E	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Deepen and convert to injection		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Clean out to TD @ 3870. Deepen well from 3870' to 4086'. Log well. Add additional Grayburg perforations as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return to production as an injector.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Drilling Manager

DATE 9-9-1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9 24 86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side