No. 5- copies receives DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS J.S.G.S. LAND OFFICE 016 TRANSPORTER ... OPERATOR PRORATION OFFICE NAME CHANGE ATLANTIC P. L. CO. Continental Oil Company TO P. O. Box 46 Reason(s) for filling (Che Box 460, Hobbs, New Mexico ARCO P.L. CO Other (Please exp EFF. 1-1-71 Change in Transporter cf: Recompletion 00Champe in Compressip___ Condensate [Casinghead Gas Utilization of ACT Unit If change of ownership give name and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease -State, Federal or Fee-Meyer B-8 Eunice Location , <u>198</u>0 Feet From The North Line and 1980 36-E , NMPM, , Township 21-S Range Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent) Midland, Texas Address (Give address to which approved copy of this form is to be sent) lantic Ref. Co. <u>Atlantic Ref.</u> Eunice, New Mexico Continental Oil Company Twp. Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 8 21 36 D Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back 'Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Name of Producing Formation Publing Depth Peci Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Length of Test Tubing Pressure Actual Pro.i. During Test Oil-Bbls. Water - Bbls. Gas-MCF

GAS WELL Length of Test Actual Pro i. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Hell. Stephen

Staff Supervisor

October 5, 1965 (Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED	, 19
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BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 ΔH sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

MMCCC-5, PAN AM-3, ATL ROS-2, CALIF MID-2 Separate Fo Separate Forms C-104 must be filed for each pool in multiply