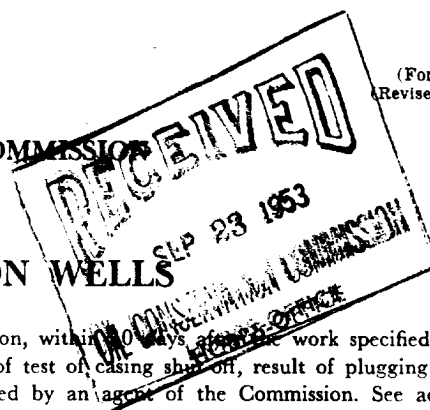


**TRIPPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 30 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test on casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>dual completion</b>	<b>x</b>

**ILLEGIBLE**

September 17, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company  
(Company or Operator)

A. E. Meyer B-8  
(Lease)

Clarke Oil Well Service Co.  
(Contractor)

Well No. 4 in the NW 1/4 NW 1/4 of Sec. 8

T. 21S, R. 36E, NMPM, Eunice Pool, Lea County.

The Dates of this work were as follows: Started 7-27-53, Completed 8-6-53, Tested 8-17 to 8-18-53.

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In accordance with the provisions of order No. R-294, dated March 31, 1953, Continental Oil Company's, A. E. Meyer B-8 No. 4, was dually completed 8-6-53 as follows:

1. Set 5 1/2" Baker model DA retainer-production packer at 3765'. Ran 2" stinger and set in packer. Tested with 1500 psi. Tested OK.
2. Ran 3" tubing and tested with 2,000 psi. Tested OK.
3. Perforated the Yates, Seven Rivers and Queen formations respectively in the intervals 2965-3150', 3175-3332', and 3442-3490'.
4. Acidized with 3,000 gallons and the well tested 3100 MCF gas per day from the Yates, Seven Rivers and Queen formations. GIP 1173 psi.
5. Perforated 2" stinger in the interval 3808-3810' and acidized with 3,000 gallons. An initial oil potential test flowed by gas lift from Grayburg pay was 29 bbls. oil, 2.5 bbls. water and 117 MCF of gas. GOR 2310, GP 0% (dual) TP 60%.
6. Attached is a diagrammatic sketch of the mechanical installation and a chart of the results obtained on the test conducted to establish proof of segregation between the oil and gas zones.

Witnessed by \_\_\_\_\_ (Name) \_\_\_\_\_ (Company) \_\_\_\_\_ (Title)

Approved: OIL CONSERVATION COMMISSION

*S. J. Stanley*  
(Name)  
ORIGINAL AND 3 COPIES SIGNED BY:  
S. J. STANLEY  
(Title) ENGINEER  
SEP 24 1953  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Edwin*  
Position: District Superintendent  
Representing: Continental Oil Company  
Address: Box 427, Hobbs, New Mexico