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NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company Gypsy Oil Company Address Tulsa, Oklahoma.
Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.
R.R. Bell (State) Well No. 2 in SE/4 of Sec. 8, T. 21s,
R. 36e, N. M. P. M., Eunice Oil Field Lea County.
If State land the oil and gas lease is No. 15,711 Assignment No. B-230.
If patented land the owner is _____, Address _____
The lessee is Gypsy Oil Company, Address Tulsa, Oklahoma.
If not state or patented land, give status _____
Drilling commenced 11-18- 19 34. Drilling was completed 1-11- 19 35.
Name of drilling contractor Company Tools, Address Tulsa, Oklahoma.
Elevation above sea level at top of casing 3606 feet.
The information given is to be kept confidential until Not Confidential. 19 _____.

OIL SANDS OR ZONES

Brown Lime 2990 to 3025' No. 4, from _____ to _____
No. 1, from _____ to _____
Upper San Andres 3745 to 3916'. No. 5, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10"</u>	<u>40#</u>	<u>8</u>	<u>Natl</u>	<u>365'</u>	<u>None</u>	<u>----</u>	<u>--</u>	<u>- - -</u>	<u>Protect Surface</u>
<u>6-5/8"</u>	<u>20#</u>	<u>10</u>	<u>Natl</u>	<u>2789'</u>	<u>Halliburton</u>				<u>Protect Salt.</u>
<u>5"</u>	<u>15#</u>	<u>10</u>	<u>Natl</u>	<u>3748'</u>	<u>Halliburton</u>				<u>Oil String.</u>
<u>3"</u>	<u>4.70</u>	<u>10</u>	<u>Natl</u>	<u>3913'</u>	<u>None</u>				<u>Flow String.</u>

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>365'</u>	<u>225</u>	<u>Halliburton</u>		
<u>6-5/8"</u>	<u>2789'</u>	<u>450</u>	<u>"</u>		
<u>5"</u>	<u>3748'</u>	<u>40</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3916' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 1-16- 19 35.
The production of the first 24 hours was 690 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be. 35.5
If gas well, cu. ft. per 24 hours 350,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 475#

EMPLOYES

F.A. Hunefelt, Driller Victor Roe, Driller
F.J. Ferlin, Driller Chas Pippin., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd Name C. D. [Signature]
day of August, 19 35 Position District Superintendent
[Signature] Representing Gypsy Oil Company.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65		Sand
65	228		Sand & Shale
228	355		Sand
355	365		Shale
365	377		Shale
377	860		Sand & Red Bed
860	940		Lime & Shale.
940	965		Red Bed & Lime Shells.
965	1160		Red Bed & Lime.
1160	1214		Anhydrite.
1214	1250		Anhydrite & Red Bed.
1250	1277		Anhydrite.
1277	1296		Tough Red Bed.
1296	1326		Anhydrite.
1326	1805		Anhydrite & Salt.
1805	2627		Anhydrite & Salt.
2627	2705		Red Bed & Anhydrite.
2705	2725		Anhydrite.
2725	2755		Lime.
2755	3058		Lime & Anhydrite.
3058	3916		Lime.