



## PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 337  
LOC: 660' F S L & 1980' F E L SEC: 8  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: N ST: N.M.  
(formerly: Meyer "A-1" #1)

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3605' STATUS: SI Producer  
KB: 3605' API NO: 30-025-04565  
DF: \_\_\_\_\_ CHEVNO: FA 57060:01

Date Completed: 7/23/34  
Initial Production: F/ 924 BOPD  
Initial Formation: Grayburg  
FROM: 3772' to 3929' / GOR - - -

### Completion Data

Acidized w/ 1000 gals acid.

### Subsequent Workover or Reconditioning:

5/50 Install gas lift equip. Tst f/ 100 BO, 10 BW.  
5/53 Install ppg equip. Tst: 58 BO/ 4 BW/ 49 MCFPD.  
11/62 500 gal dump acid.  
4/64 500 gal dump acid. Tst 30 BO/Ne wtr.  
2/66 500 gal dump acid. Tst - 26 BO/8 BWPD/ 10 mcfg. B/4 - 12 BO/ 10 BW.  
3/74 500 gal dump acid. Test: 2 BO/ 0 BW. B/4 - 2 BO/ 0 BW.  
7/82 Tag btm - 4-1/2 ft of fill. Acdz w/ 1000 gal 15% NeA. Test 6 BO. 28 BWPD. B/4 - 3 BO/ 4 BWPD.  
2/83 1000 gal dump acid. Tst: 6 BO/ 21 BWPD. B/4 - 3 BO/ 5 BWPD.  
12/86 XO WH. C/O & deepened f/ 3928' to 4025'. Acdz OH w/ 4000 gal 15% NeFeA in 3 stgs. Swb to SN. Put on prod. Test: 0 BO/ 4 BW/ 2 MCFPD. B/4 tst - 2 BO/ 3 BW/ Gas tstrm. FL = 155' ASN.  
6/92 Shut-in. Tst prior SI - 1 BO/ 125 BW  
12/93 Acdz OH 3772-4025' w/ 4000 gal 15%. Flush w/ 35 BW. Swab 53 bbls. SN @ 3986. Tst: B - Shut-in. A - 2 BO/ 303 BW/ 2 mcfg. FL = 62' ASN.

### Additional Data:

T/Queen @ 3502'  
T/Penrose @ 3647'  
T/Grayburg Zone 1 @ 3832'  
T/Grayburg Zone 2 @ 3885'  
T/Grayburg Zone 2A @ 3928'  
T/Grayburg Zone 3 @ 3982'  
T/Grayburg Zone 4 @ 4020'  
T/Grayburg Zone 5 @ 4083'  
T/Grayburg Zone 6 @ 4146'  
T/San Andres @ 4179'  
KB @ 3605'

10" OD  
45# CSG  
Set @ 346' W/ 225 SX  
Cmt circ.? Yes  
TOC @ ---- by calc

7" OD  
24# CSG  
Set @ 2823' W/ 350 SX  
Cmt circ.? No  
TOC @ 672' by calc

4-3/4" OD  
16# CSG  
Set @ 3772' W/ 50 SX  
Cmt circ.? No  
TOC @ 3141' by calc.

