<u>DISTRICT II</u>

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Appropriate District Office DISTRICT

P. O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

l'. O. Drawer DD, Artesia, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator					AND NA	TURA	AL GAS				
Chevron U.S.A., Inc.								Well API No.			
P. O. Box 1150, Midland, TX	79702								30 - 025-04565		
Reason (s) for Filling (check proper bo:				<del></del> .		Ot	hei (Please	explain)			
Recompletion Change in Operator	Ch Oil Casinghead	nange in Trai Gas	X Dry	Gas idensate	Я	-		,,			
If chance of operator give name and address of previous operator		<del></del>			<u></u>						
II. DESCRIPTION OF WELL	L AND LEAS		·					<del></del>			
Eunice Manument South II 4					ne, Including Formation  nice Monument G-SA				Kind of Lease State, Federal or Fee	Lease No.	
Unit Letter O		0660				<u> </u>	OA				
Section 08 Townshi	' p 21S	0660	_Feet From Rang	The 36H	South		e and	1980	Feet From The	East Line	
III. DESIGNATION OF TRAI		ог оп	AND NA	TUDA	I CAG	, NI	мРМ,	L	.ea	County	
Name of Authorized Transporter of Oil	X	or Conde	nsate	TURA)	Address	(Giv	e address to	which ann	roved copy of this f		
Name of Authorized Transports of Control	Texas-No	w Mexic	co Pipe	] line							
Transporter of Casin	ghead Gas [	or D	y Gas		Address	(Giv	e address to	which app	n, TX 77210-46 roved copy of this for	66, Suite 2604	
give logation of tanks.	P Unit	Sec.	Twp. R	ge.	s gas actua			When?			
Ellective 4-1-94					Yes				77 1		
If this production is commingled with that IV. COMPLETION DATA	from any other l	ease or pool,	give commi	ingling o	der number	:			Unknown		
		Oil Well	Gas Well	New	Well   Wo	rkover		Total Control			
Designate Type of Completion Date Spudded		1				Kover	Deepen	Plugback	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. R			Total	Total Depth			P. B. T. D.			
	Name of Produ	Top (	Top Oil/Gas Pay			Tubing Depth					
Peforations								Depth Cas	rin: o		
HOLE SIZE CASING & TURING SIZE					1				,		
HOLESIZE	CASING		DEPTH SET				SACKS CEMENT				
				-							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALL	OWABL	E								
Date First New Oil Run To Tank	Date of Test				st be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	(Ton, pump, g									
Actual Prod. During Test					Casing Pressure				Choke Size		
	Oil - Bbls.			Water	Water - Bbls.			Gas - MCF			
GAS WELL Actual Prod. Test - MCF/D	I amoth of T			<del></del>							
	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing	Casing Pressure (Shut - in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				!							
D.K. Kicker				Date Approved FEB 0 3 1994  ORIGINAL SIGNED BY JERRY SEXTON							
Sighthure T. K. Diploy				"			DISTRICT	- SUPER	-KKT SEXTON <del>VISOR</del>		
J. K. Ripley T.A. Printed Name Title				Tit	le						
12/8/93 (915)687-7148											
Date	İ										

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.