Submit 5 Copies Appropriate District Office DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.								an Ga	3					
Operator Chevron U.S.A., Inc.										- N	ell API No.			
Address											0 - 025-04566			
P. O. Box 1150, Midland, TX Reason (s) for Filling (check proper box	79702											· · · · · · · · · · · · · · · · · · ·		
New Well		inge in Ti	ransporter	of:		L	C	thei (Plea	se explair	n)				
Recompletion Change in Operator	Oil Casinghead C		X	Dry G										
If chance of operator give name		as .	_ <u></u>	Conde	nsate									
and address of previous operator														
II. DESCRIPTION OF WELI	AND LEAS	E												
		Well 1	No. Pool	Name,	ne, Including Formation					Ki	nd of Lease	Lease No		
Eunice Monument South Unit 296 Eurocation						nice Monument					ite, Federal or Fe	e		
Unit LetterG	:	1980	Feet F	rom Th	. P	Vorth			4.0					
Section 08 Township	218		Rangi		_	iorth		ne and _	193	80	Feet From Th	e <u>East</u> Line		
III. DESIGNATION OF TRANSPORTED OF CHILD		OF OU		NIACDE	36E		, <u>N</u>	МРМ,		Le	a	County		
Name of Authorized Transporter of Oil		or Cond	densate	NAIC		Address	iG	ive addres	es to which	J				
EOTT Oil Pipeline Co., ARCO,	X Texas New	v Mexi	ico Pi	peli								form is to be sent)		
"EOT" Effergy Piperin	head Gos	or	D y Gas	Dell		Address	P.G	O. Box 4	666, Ho	uston	TX 77210-40	666, Suite 2604		
If well produces un or includes 4 - 1 - 04	Unit	Sec.	Twp.	Rge.	Is	gas acti	actually connected ?				approved copy of this form is to be sent)			
give location of tanks.			•					connected !		When?				
If this production is commingled with that	from any other lea	ase or po	ol, give co	mmine	ling or	ler numb	es				Unknown			
IV. COMPLETION DATA														
Designate Type of Completion	ı - (X)	Oil We	ll Gas	Well	New V	Well W	orkover	Deepe	n Plug	back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod			od.		Total I	Depth			P. B.	. T. D.	<u> </u>			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth				
Peforations														
	THE	DING 6						_	Dept	h Casir	l; g			
HOLE SIZE	HOLE SIZE TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT				
V. TEST DATA AND REQUES	T FOD ALL	MAD:	Y E											
Test must be after re	covery of total vo	J VV A.B. lume of l	LE oad oil an	d must	he eaur	al to or o								
ate First New Oil Run To Tank	Date of Test			1	Produci	ing Meth	od	f allowab (Flow, pi	le for this ump, gas i	depth lift, etc.	or be for full 24 I)	iours)		
ength of Test	Tubing Pressure	ubing Pressure				Coding B					Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.									
GAS WELL						D013.			Gas -	MCF				
ctual Prod. Test - MCF/D	Length of Test			1	Bhle Ce	. n d	- 0.01.00							
esting Method (pilot, back press.)		- D				Bbls. Condensate/MMCF			Gravit	Gravity of Condensate				
(prior, back press.)	Tubing Fressure (Shut - In) 		Casing F	ressure	(Shut - i	n)	Choke	Size				
I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my known that the rules are true and complete to the best of my known that the rules and regulation is true and complete to the best of my known that the rules and regulation is true and complete to the best of my known that the rules and regulation is true and regulation.	t the information	given aho	ove		Dat	te Apţ		F1	SERV EB 0	/ATI 3 19	ON DIVISI 94	ON		
Signature					Ву	0					Y SEXTON			
J. K. Ripley T.A.					DISTRICT I SUPERVISOR Title									
Printed Name	Title				1111						mangan			
12/8/93 Date	(915)68 Teleph	7-7148												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.