Sabunt 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u>

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P. O. Box 1150, Midland, TX 79702 Reason (s) for Filling (check proper box) Other (Please explain)	
Pagent to for Elling safest	
	
New Well Change in Transporter of:	
Change in Operator Casinghead Gas Condensate	
If chance of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name Including Formation Well No. Pool Name Including Formation	ase No.
Eunice Monument South Unit 296 Eunice Monument	asc 140.
Location	
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East	Line
Section 08 Township 21S Range 36E NMPM. Lea Co	unty
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to b	sent)
EOTT Oil Pipeline Co., ARCO, Texas New Mexico Pipeline P.O. Box 4666, Houston, TX 77210-4666, Suite Name of Authorized Transporter of Casinghead Gas or Dy Gas Address (Give address to which gappened on the first of the control	2604
- Ante dadress to which approved copy of this form is to be	sent)
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?	-
Yes Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plughack Same Region Difference	
Designate Type of Completion - (X) Date Spudded	,
P. B. I. D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Peforations Depth Casin; g	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF	
GAS WELL	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved	
OV Cine	
Signature By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
J. K. Ripley T.A. Title	
Printed Name Title 12/8/93 (915)687-7148	
12/8/93 (915)687-7148 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.