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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1350

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "A"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 8 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat EUNICE GRAYBURG SA
15. Elevation (Show whether DF, RT, GR, etc.) 3592 D.F.	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Ran 3-1/2" frac tubing and Dowell packer. Set packer at 3576'. Ran base temperature log. Treated open hole section of Grayburg using 1,000 gals. 15% HCL; 12,200 gal. gelled brine pad; 37000 gal. gelled brine frac with 55,500# 20-40 sand; 5,040 gal. gelled brine flush. Tagged fill at 3862'. Drilled and cleaned out to 3985', T.D. Ran Corr. Log. Perforated casing at 3656, 62, 76, 84, 88, 96, 3705, 07, 11, 13, and 17' with one shot each. Ran bridge plug and packer. Set BP @ 3734'; packer at 3724'; and tested BP with 2100#, OK. Treated perforations with 3,000 gals. 15% NE acid and 15 ball sealers. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
C. L. Wade

AREA SUPERINTENDENT

August 16, 1971

SIGNED _____ TITLE _____ DATE _____

APPROVED BY *Leslie A. Clements* TITLE **CHIEF INSPECTOR** DATE **AUG 18 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.