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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>STATE "A"</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>8</b> TOWNSHIP <b>21 S</b> RANGE <b>36 E</b> NMPM.	10. Field and Pool, or Wildcat <b>EUNICE GRAYBURG SA</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3592 DF</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to fracture treat the open hole section of the Grayburg using Temp-trol method and, if necessary, perforate and acidize additional pay behind the pipe as follows:

Run 3-1/2" frac tubing and treating packer; set packer at approximately 3710'; and run base temperature log. Pump 100 bbls. of treated brine and run temp. survey to determine which zone is taking fluid. Treat in four stages; procedure as follows:

Pump block using rock salt, then 500 gals. 15% NE acid, 3,000 gals. 9.0% gelled brine pad, followed by 12,000 gals. 9.0% gelled brine with 1.5% 20-40 mesh sand per gal. Run temperature survey indicates interval 3656 - 3717' was treated; well will be put back on production. If this interval was not treated, will perforate 3656, 62, 76, 84, 88, 96, 3703, 05, 07, 11, 13, and 17' with 1/2" jet each. Treat new perforations with 1,500 gals. 15% acid followed by 600# rock salt in 800 gals. gelled brine, then 1500 gals. acid. Swab test; run production tubing, rods, and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
EUGENE J. MILLER

SIGNED Eugene J. Miller TITLE AREA ENGINEER DATE July 23, 1971

APPROVED BY [Signature] TITLE [Signature] DATE July 23, 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 28 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.