Title\_

## NEW CICO OIL CONSERVATION COMMISS!

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Tidewater Oil Company					Lease State "A"				Well No. 4	
Location of Well	Unit A	Sec	8	Twp 21	Rge	36		County		
or well	Name of Res	ervoir c		Type of Pr (Oil or Ga		· ·		Medium r Csg)	Choke Size	
Upper Compl	lumon t	011011	71 1001	Gas	Flow	DIT 0		) <b>5</b> •	-	
Lower	Runice	<del></del>	<del></del>	Oil	Dead		Tt	×.	•	
Compt[			·,						<u> </u>	
Dath		4 /3	3-4-1		PEST NO. 1					
	nes shut-in a							Upper	Lower	
	ened at (hour							ompletion	n Completio	
					• • • • • • • • • • • • • •					
	_	_			• • • • • • • • • • • • • •			820	0	
Stabiliz	med? (Yes or	No)	• • • • • • •	• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	····_	<u>Ro</u>	Yes	
Maximum	pressure dur	ing test		• • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • •	••••	820	- 0	
Minimum	pressure dur	ing test		• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •	···-	360	0	
Pressure	at conclusi	on of te	est	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •	····_	380		
Pressure	change duri	ng test	(Maximum	n minus Minim	num)	• • • • • • •	••••	460		
Was pres	ssure change	an incre	ease or a	decrease?	ло:			crease	Dead	
Well clo	sed at (hour	, date):	8:00	A.M., 6-23-0	66 Pr	tal Time oduction_	On 2	4 Hrs.		
Oil Prod During T	est: 0	_bbls; G	av	Gas Duri	Production ing Test	436	_MCF;	GOR	•	
Remarks										
	-			FLOW TE	EST NO. 2				<u> </u>	
Well ope	ened at (hour	, date):	8:00	Λ.Μ., 6-24-	66		Сс	Upper empletion	Lowe <b>r</b> n Completio	
					• • • • • • • • • • • • •					
									0	
		_			••••••				Yes	
					• • • • • • • • • • • • • • •				0	
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					num)				Dead	
					Tota	al time o	n		- Dead	
Oil Prod	l <b>uc</b> tion			G <b>a</b> s F	66 Production					
					ng Test		MCF; G	OR		
Re <b>mar</b> ks_		<del></del>	<del></del> -							
I hereby	certify that	t the in	formatio	n herein con	ntained is true	and com	l et e	to the	nest of my	
knowledg		J 11			Operator	_			•	
Approved	rico Oil Cons		Cormica		√ √ √ √ √	iginal	Sign	od by:		
		ervation	OMMISS	<b>1</b> 011	У` В <b>у</b>	B. M. F	SREIN	ING		
B <b>y</b> `	,		<del></del>		Title	Area En	gr.			

Date

- 1. A packer leaking test st [] be commented or each multiply completed well within seven days extra situal completion of the well and administrative thereafter as presented by the order autocrition are multiple completion. Such tests shall also be communes to all multiple completives within seven days following recompletions and a contract of multiple monpletives within seven the following recompletion as meet the order of a contract of the packer or the tubing have been constituted the strength case to cuken at any time obtaining munication is suspected on the course of cuken at any time obtained munication is suspected on the course when a successful contract of the course when a successful contract on the course when a successful contract of the course when a successful contract of the course when a successful contract on the course when a successful contract of the course when a successful contract on the course when a su
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure shabling function. Both zones shall remain shut-in until the well-hear measure is each the stabilized and for a minimum of two bours thereafter. The deed towever that may deed not remain shut-in more than 24 genus.
- 4. For Flow Test No. 1, one vone of the dig. completion shall be produced at the normal rate of a bar of white ready of one remains shutch. Such test shall be constilled with the flowing reclaims, pressure has become stabilized and for a lating of too hates the entire, provided however, that the flow test need not Antique for once the entire of boars.

- In Fallinging 2. Our convergest No. 1, the well shall again be shulfed to encondable with a case uph B above.
- 6 Firm Cost No. 2 shall be conducted even files, no leak was indicated during file feet So. 1. 2 to dure for Flow Test No. 2 is to be the same as for Sine Test So. 1. Annyl that the previously proteon your shall response out to above the one of the state of the same is produced.
- The property is noughout the eatire test, shall be continuously assumed into company with resoluting pressure assess the accuracy of about size the new led with a following it tested at least twice once at the neglining and neglin
- The results of the considerated tests shall be filled in triplicate within 15 days after commission of the test. Tests shall be filled with the appropriate Distinct within earliest Tests shall be filled with the appropriate Distinct with e of the New Mexico Dil Conservation Communission on Routeast New Mexico Pader Leakapp Test Form Revised 11-1-58 together with the original measure recording gauge charts when all the deadweight pressures which were taken indicated threen. In the of filling the Cores of the broken here that make construct a pressure versus thanges which may be reflected by the gauge charts as well as all deadweight pressure on things which were taken. If the classic curve is submitted the original court makes the law magnify files in the operator's office. Some 2 life shall also consider the date Leakape Test Form when the test period columnes with a gas-oit ratio less period.

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