

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Tidewater Oil Company			Lease State "A"		LESSOR OFFICE OCC		Well No. 4
Location of Well	Unit A	Sec 8	Tap 21S	Age 100000	County 27 AM 6-14		Lea
Name of Reservoir or Pool			Type of Prod (X) Flow (Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke S
Upper Compl	Bumht		Gas	Flow	Casing		-
Lower Compl	Bunice		Oil	Gas Lift	Tubing		-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:15 P.M., 6-21-61

Well opened at (hour, date): 2:30 P.M., 6-22-61

	Upper Completion	Lower Completi
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>970</u>	<u>55</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>970</u>	<u>55</u>
Minimum pressure during test.....	<u>600</u>	<u>50</u>
Pressure at conclusion of test.....	<u>650</u>	<u>55</u>
Pressure change during test (Maximum minus Minimum).....	<u>370</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>2:20 P.M., 6-23-61</u>	Total Time On Production <u>23 hrs., 50 mins.</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u> ;	During Test <u>508</u> MCF; GOR <u>-</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 2:30 P.M., 6-24-61

	Upper Completion	Lower Completi
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>950</u>	<u>55</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>970</u>	<u>55</u>
Minimum pressure during test.....	<u>940</u>	<u>0</u>
Pressure at conclusion of test.....	<u>970</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>55</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>2:00 P.M., 6-25-61</u>	Total time on Production <u>23 hrs., 30 mins.</u>	
Oil Production	Gas Production	
During Test: <u>0*</u> bbls; Grav. <u>-</u> ;	During Test <u>TSTM**</u> MCF; GOR <u>-</u>	
<u>**Too small to measure.</u>		
Remarks <u>*Oil zone did not produce any oil, since no gas lift gas was injected during test.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 25
New Mexico Oil Conservation Commission

Operator Tidewater Oil Company

By [Signature]

Title Area Engineer

By [Signature]

Title _____

