NF MEXICO CIL COMMERVATION COMMISS V

SOUTHEAST LEW MINIST PACKER LEAKAGE TEST

Decation Onlt	Operator	State "A" Well No. 4								
Hamps of Reservoir or Pool 12 th well 10w, At Lift (Thg or Cag 1	i	i -	3	[wp	21 100 //	:3 R.e	PH 33	35		
Rumont Gas Flow Cag. -		Name of Res	ervoir or Pool	1 4 4			I		. 1	Choke Size
Both zones shut—in at (hour, date): 9:45 AM 8-22-60 Toper Completion Comp				Gas						-
Both scores shut—In at (hour, date); 9:45 AM 8-23-60 Well opened at (hour, date); 9:45 AM 8-23-60 Upper Completion Completion Completion Completion Completion Completion Indicate by (X) the zone producing. Yes	1	Eunice		0 i1		Gas	Lift	7	lbg.	-
Both scores shut—In at (hour, date); 9:45 AM 8-23-60 Well opened at (hour, date); 9:45 AM 8-23-60 Upper Completion Completion Completion Completion Completion Completion Indicate by (X) the zone producing. Yes				PI.C.		1				
Well opened at (hour, date): 9:45 AM 8-23-60	Both zone	es shut-in a	t (hour. date):							
Indicate by (X) the zone producing. Pressure at beginning of test. 770 150 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 775 150 Minimum pressure during test. 770 25 Pressure at conclusion of test. 775 25. Pressure change during test (Maximum minus Minimum). 775 25. Pressure change an increase or a uncrease? Fortal Time On Percess Well closed at (hour, date): 9:45 AM 8-24-60 Production 1.5 MOF; GGR - Remarks Funice Oil flowed without Gas Lift (no Oil produced as shown). Gas was injected just before initial shut-in, which resulted in a higher pressure on the initial shut-in period than on the final one of the Bunice Oil Zone 100 Test No. 2 Well opened at (hour, date): 9:45 AM 8-25-60 Whimmum pressure during test. 775 50 Stabilized? (Yes or No). X Pressures at beginning of test. 775 50 Minimum pressure during test. 775 50 Pressure change an increase or a decrease? 775 50 No. Nas pressure change an increase or a decrease? 775 50 Pressure change during test (Maximum minus Minimum). 215 0 No. Stabilized? (Yes or No). Was pressure change an increase or a decrease? 776 50 Pressure change during test (Maximum minus Minimum). 215 0 No. Change Change and Decrease (Maximum minus Minimum). 750 70 50 Pressure change an increase or a decrease? 776 50 Pressure change an increase or a decrease? 777 MoF; GGR Production Production 24 Hours No. Change Change and Complete to the best of my knowledge. Approved									- -	
Pressure at beginning of test									•	. •
Maximum pressure during test										
Maximum pressure during test	Stabilize	ed? (Yes or	No)		· • * • • • • • • • •		• • • • • •		Yes	Yes
Pressure at conclusion of test										150
Pressure change during test (Maximum minus Minimum). Solight Increase Was pressure change an increase or a georgase?. Well closed at (hour, date): 9:45 AM 8-24-60 Sas Froduction Euring Test: O bols; Grav. Remarks Runice Oil flowed without Gas Lift (no Oil produced as shown). Gas was injected just before initial shut-in, which resulted in a higher pressure on the initial shut-in period than on the final one of the Bunice Oil Zone Well opened at (hour, date): 9:45 AM 8-25-60 Wess Yes Maximum pressure during test. 9:45 AM 8-25-60 Minimum pressure during test. 500 Solution Well closed at conclusion of test. 500 Was pressure change an increase or a decrease? Well closed at (hour, date) 9:45 AM 8-26-60 Production During Test: O bols; Grav. ; During Test: O perator Tidewater Oil Company May Well Closed at (hour, date) Production Operator Tidewater Oil Company Approved Approved Approved Area Superintendent	Minimum ;	pressure dur	ing test	• • • • • • • • •			• • • • • •		770	25
Was pressure change an increase or a decrease? Well closed at (hour, date): 9:45 AM 8-24-60	Pressure	at conclusi	on of test	3 2 4 5 6 5 8 8 8 8			• • • • • • •		775	25
Was pressure change an increase or a decrease? Well closed at (hour, date): 9:45 AM 8-24-60 Production On the final one of the Bunice Oil Zone PLON 1581 NO. 2 Well opened at (hour, date): 9:45 AM 8-25-60 Upper Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. X Pressure at beginning of test. X Pressure at conclusion of test. X Maximum pressure during test. X Minimum pressure during test. X Minimum pressure during test (Maximum minus Minimum). X Pressure at conclusion of test. X Pressure change an increase or a decrease? Well closed at (hour, date) 9:45 AM 8-26-60 Production On	Pressure	change duri	ng test (Maximum	minus Min	imum)	• • • • • •	• • • • • • •			125
Well closed at (hour, date): 9:45 AM 8-24-60 Production Our production Buring Test: 0 bbls; Grav ; During Test: 1.5 MCF; GCR - Remarks Funice Oil flowed without Gas Lift (no Oil produced as shown). Gas was injected just before initial shut-in, which resulted in a higher pressure on the initial shut-in period than on the final one of the Hunice Oil Zone Conversor No. 2 Well opened at (hour, date): 9:45 AM 8-25-60 Upper Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 775 50 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 550 50 Minimum pressure during test. 570 50 Pressure at conclusion of test. 570 50 Was pressure change during test (Maximum minus Minimum). 215 0 Was pressure change an increase or a decrease? Total time on Production Oil Production Cas Production During Test: 0 bbls; Grav ; During Test 405.7 MCF; GCR - Remarks Funice Oil Compensation Complession of Cas Production Tidewater Oil Company New Mexico Oil Compensation Complession of Cas Superintendent Title Area Superintendent	Was press	sure change	an increase or a	de cr ease?					Slight Increase	Decreas
Euring Test: 0 bbls; Grav ; Suring Test 1.5 MCF; GOS - Remarks Funice Oil flowed without Gas Lift (no Oil produced as shown). Gas was injected just before initial shut-in, which resulted in a higher pressure on the initial shut-in period than on the final one of the Bunice Oil Zone Low GECT NO. 2 Well opened at (hour, date): 9:45 AM 8-25-60 Upper Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 775 50 Stabilized? (Yes or No). Yes Yes Naximum pressure during test. 775 50 Minimum pressure during test. 560 50 Pressure at conclusion of test. 570 50 Was pressure change during test (Maximum minus Minimum) 215 0 Was pressure change an increase or a decrease? Total time on Production During Test: 0 bbls; Grav ; During Test 405.7 MCF; GOR - Remarks Busent Gas utilized to gas lift the Bunice Oil Zone I hereby certify that the information berein contained is true and complete to the best of my knowledge. Approved 15 Operator Tidewater Oil Company By Area Superintendent	Well clos	sed at (hour	, date): 9:45	AM 8-24-6	0	Pro			24 Hours	
before initial shut-in, which resulted in a higher pressure on the initial shut-in period than on the final one of the Bunice Oil Zone LOW TEST NO. 2 Well opened at (hour, date): 9:45 AM 8-25-60			_bbls; Grav	Ga •; Du	s P r oducti ring Test_	.on 1	5	MCF;	GOR	-
Well opened at (hour, date): 9:45 AM 8-25-60	Remarks_	Eunice Oil	flowed without Ga	s Lift (no Oil pro	duced a	s shown). Gas	was injec	ted just
Well opened at (hour, date): 9:45 AM 8-25-60	before	initial shut	t-in. which resul	ted in a	higher pre	ssure o	n the i	nitial	shut-in p	eriod than
Well opened at (hour, date): 9:45 AM 8-25-60 Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 775 50 Stabilized? (Yes or No). Yes Yes Yes Yes Maximum pressure during test. 775 50 Minimum pressure during test. 50 Minimum pressure at conclusion of test. 570 50 Pressure at conclusion of test. 570 50 Pressure change during test (Maximum minus Minimum). 215 0 Was pressure change an increase or a decrease? 75tal time on Production Oil Production Gas Production Gas Production Oil Production Cas Production Cas Production Test: 0 bbls; Grav ; During Test: 405.7 MCF; GOR - Remarks Superintendent Superintendent I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved Oil Compensation Complession Superintendent Title Area Superintendent	on the	final one of	f the Eunice Oil	Zone FLOW	TEST NO. 2	?				
Pressure at beginning of test. 775 50 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 775 50 Minimum pressure during test. 560 50 Pressure at conclusion of test. 570 50 Pressure change during test (Maximum minus Minimum). 215 0 Was pressure change an increase or a decrease? Decrease No Change Well closed at (hour, date) 9:45 AM 8-26-60 Production During Test: 0 bbls; Grav ; During Test 405.7 MCF; GOR - Remarks Fumont Gas utilized to gas lift the Bunice Oil Zone I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 50 2 100 15 New Mexico Oil Conservation Company By Character Tidewater Oil Company Title Area Superintendent	Well oper	ned at (hour	, date): 9:45	AM 8-25-6	0					
Maximum pressure during test	Indicate	bу (X)	the zone producin	ng		• • • • •	• • • • • •		X	
Maximum pressure during test	Pressure	at beginning	• • • • • • • • •		,	• • • • • •	····	775	50	
Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Mas pressure change an increase or a decrease? Well closed at (hour, date) 9:45 AM 8-26-60 Production Gas Production During Test: Decrease No Change Well closed at (hour, date) 9:45 AM 8-26-60 Production Gas Production During Test: During Test During T	Stabilize	ed? (Yes or			• • • • • •	• • • • • •		Yes	Yes	
Pressure at conclusion of test	Maximum p	pressure dur						775	50	
Pressure change during test (Maximum minus Minimum)	Minimum p	pressure dur	ing test		• • • • • • • • •				560	50
Was pressure change an increase or a decrease?	Pressure	at conclusion	on of test				• • • • • •	• • • •	570	50
Well closed at (hour, date) 9:45 AM 8-26-60 Production 24 Hours Oil Production During Test: 0 bbls; Grav ; During Test 405.7 MCF; GOR - Remarks Fumont Gas utilized to gas lift the Eunice Oil Zone I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved Operator Tidewater Oil Company New Mexico Oil Conservation Commission By Title Area Superintendent	Pressure	change durin	ng test (Maximum	minus Min	imum)	• • • • • •	• • • • • •		215	0
Well closed at (hour, date) 9:45 AM 8-26-60 Production Oil Production During Test: 0 bbls; Grav ; During Test 405.7 MCF; GOR - Remarks Fumont Gas utilized to gas lift the Eunice Oil Zone I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved Oil Conservation Commission By Operator Tidewater Oil Company New Mexico Oil Conservation Commission By Title Area Superintendent	Was press	sure change a	an increase or a	de cr ease?		······································		<u></u>	ecrease	No Change
During Test:	Ull Proci	ict.ion		(၂၈) ရ	- どかへがいでもうへ	Prod	luction_	24		
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved New Mexico Oil Conservation Commission By Title Area Superintendent	During Te	est:o	_bbls; Grav	;Dur	ing Test_	405.	7	MCF; G	OR	
Approved Operator Tidewater Oil Company New Mexico Oil Conservation Commission By Title Area Superintendent	Remarks_	Euront	Gas utilized to	gas lift	the Eunice	Oil Z	one			
Approved Operator Tidewater Oil Company New Mexico Oil Conservation Commission By Title Area Superintendent	I hereby	certify that	the information	he r ein d	ontained i	s true	and com	mlete	to the her	st of my
New Mexico Oil Conservation Commission By Title Area Superintendent	knowledge	€.			Oper					
By Will Title Area Superintendent	Approved_ New Mexi	ico Oil Conse	ervation Commissi	19	- Dr. 85°	-	1/		/ Compan	
Ditte Area Superintendent		1 His	19 /11:11						<u> </u>	
	Title			*	Title	9			ntendent	

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