

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Tidewater Oil Company			Lease State "A"		MOBBS OFFICE OCC		Well No. 4
Location of Well	Unit A	Sec 8	Twp 21		Range 1000 886 10 AM	County 10:05	Lea
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Eumont		Gas	Flow	Casing		-
Lower Compl	Eunice		Oil	Gas Lift	Tubing		-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 A.M., 7-20-60

Well opened at (hour, date):	<u>4:35 P.M., 7-20-60</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....		<u>800</u>	<u>610</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....		<u>800</u>	<u>610</u>
Minimum pressure during test.....		<u>600</u>	<u>595</u>
Pressure at conclusion of test.....		<u>600</u>	<u>595</u>
Pressure change during test (Maximum minus Minimum).....		<u>200</u>	<u>15</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Slight Decrease</u>
Well closed at (hour, date):	<u>9:55 A.M., 7-21-60</u>	Total Time On Production	<u>17 hrs. & 30 mins.</u>
Oil Production		Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u> ;	During Test <u>29814</u>	MCF; GOR	<u>-</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date):	<u>5:35 P.M., 7-21-60</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			<u>X</u>
Pressure at beginning of test.....		<u>800</u>	<u>625</u>
Stabilized? (Yes or No).....		<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....		<u>800</u>	<u>625</u>
Minimum pressure during test.....		<u>610</u>	<u>25</u>
Pressure at conclusion of test.....		<u>625</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....		<u>190</u>	<u>600</u>
Was pressure change an increase or a decrease?.....		<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>8:15 A.M., 7-22-60</u>	Total time on Production	<u>14 hrs. & 30 mins.</u>
Oil Production		Gas Production	
During Test: <u>4</u> bbls; Grav. <u>33</u> ;	During Test <u>31.7</u>	MCF; GOR	<u>5283</u>

Remarks Eumont Gas utilized to gas lift the Eunice oil.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 15 1960 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Tidewater Oil Company

By _____
Original Signed By
J. E. WEAVER

Title Area Supt.

Date August 8, 1960

