

These perforations tested 32 MCFD. After a 400 gal scale treatment, gas volume tested 4800 MCFD.

The tubing was set back in the Baker Tubing Seal Receptacle. A 1" macroni string with flow valves was then run inside the 2-7/8" OD tubing and lower zone put on production by gas lift (see schematic diagram for location of flow valves in the 1" string). The upper zone was tested and the official Open Flow Potential Test as determined by El Paso Natural Gas Company is 5100 MCFD. 24 hr. shut in pressure was 1096 psig.

Communication and gas/oil ratio tests have been taken on the well. Charts showing results are on file in the Tide Water Hobbs District office. Positive results were obtained on the test for communication between zones. Results of gas/oil ratio test will be reported on Form C-116.

Below is the final order for running 1" and 2-7/8" tubing strings:

<u>2" & 2½" Tubing Setting - From Bottom Up</u>	
2" Perf. and coned sub	5.97
2" Seating Nipple	1.13
5 Jts. 2" 8-R Tubing	146.35
2 Multi-V-Nipples & Locator Sub	3.55
2½" Tubing Receptacle & Locator Sub	3.41
117 Jts. 2½" 8-R Tubing	3654.65
1 - 2½" 8-R Sub	10.04
1 - 2½" 8-R Sub	4.00
Slick Joint	31.00
Bottom 2" & 2½" Tubing String	3862.10'
<u>1" Tubing and Flow Valve Setting</u>	
1 Bull Plugged Joint	4.73
#5 Flow Valve	2.22 @ 3845
21 Jts. 1" Tubing	515.59
#4 Flow Valve	1.92 @ 3328
26 Jts. 1" Tubing	638.90
#3 Flow Valve	1.92 @ 2687
32 Jts. 1" Tubing	786.68
#2 Flow Valve	1.92 @ 1898
39 Jts. 1" Tubing	960.89
#1 Flow Valve	1.92 @ 935
38 Jts. 1" Tubing	936.47
Less 1' for Flange Corr -	
Bottom 1" Tubing at	3852.16'

Notes: T.D. (2½" Tubing Head Flange) - 3876'
T.D. (Old Derrick Floor) - 3837'

Measurements for above settings from 2½" Tubing Head Flange.