

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector
Name of Operator Chevron U.S.A. Inc.
Address of Operator P.O. Box 670 Hobbs, NM 88240
Location of Well
UNIT LETTER NH 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 21S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3592
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
THEN ☐		OTHER <u>run liner, perf, acidz</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 8/26/88 thru 9/3/88

TD: 3970.

POOH w/production equipment. Drilling formation (10') to 3970'. Run 4 1/2" liner and set at 3970, TOL at 3371. Cmt w/100sx Class C. Displace w/FW. Bump plug. WOC 24 hrs. Test liner to 500psi, lost 240psi, in 3 min. RIH w/ cmt ret to 3276'. Batch mix 100sx Cl C. Sqz liner top at 3371' w/82 sx Cl C. Displace w/18bbl FW. WOC 24 hrs. Drilled cmt to 3371'. Circ hole clean. Test liner top to 500psi, ok. RIH, drld cmt to 3965', circ. clean. Run CBL/GR/CCL. Perf w/ 2 3/4" guns, 180° phazing, 1 SPF, 3717-3722, 3730-3746 (Zone 1) 3750-3754, 3782-3792, 3800-3808, 3815-3824 (Zone 2), 3830-3836, 3857-3864 (Zone 3), 3886-3896, 3910-3920 (Zone 4) 3934-3952 (Zone 5). Spot acid w/3bbls 15% NEFE HCL. Acidz Zones 1-5 w/5000 gallons 15% NEFE HCL. Swab. RIH w/ production tbg to 3640'. Set pkr at 3645'. Load BS w/pkr fluid. Bleed off air. Test pkr/annulus to 600psi, ok. RDMO, turn well over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by M. E. Alkin TITLE Staff Drilling Engineer DATE Sept. 14, 1988
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR
DATE Sept. 14, 1988
TIONS OF APPROVAL, IF ANY: DATE

RECEIVED

SEP 16 1988

QCD
HOBBS OFFICE