FORM SG 101

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V MEXICO STATE LAND OFF.

Santa Fe, New Mexico

DEPARTMENT OF THE STATE GEOLOGIST NOTICE OF INTENTION TO DRILL NEW WELL

Notice must be given to the State Geologist or to the proper Oil and Gas Inspector and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

	Laka 4 90-66			e drilling of a well to be
KHOWH AS	5258 A-1370			of Sec. 8
T, I Les			Eunic	Oil Field
N.		County		
	The The	e well is feet	(S.) of NOTE	h line and 1980 feet
		East Line	· · · ·	
	(\\ of	line of		
				gal subdivision lines. Cross
		If state land the oil and	gas lease is No.	A-1350
	As	signment No.		
		If patented land the own	ner is	
AREA 640 A		Address		
LOCATE WELL CO				, Okla.
		above sea level is 3584		
No. Rota				propose to drift wen with
	Make of Dr			
We propose t	to use the following st	rings of casing and to land	d or cement them	1 as indicated.
Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented
	504	S.H.	601	
1.25	264	New	1500*	Cemented
122" 9-5/8"			• · · · · ·	
	24#	New	3750'	-
		New	5170*	-
9-5/8" 7" JPLICA	ATE			ng or landing casing. We
9-5/8" 7" JPLICA If changes in the	24 ATE above plan become ad	visable we will notify you	before cementin	ng or landing casing. We
9-5/8" 7" JPLICA If changes in the estimate that the	244 ATE above plan become ad first productive oil or	visable we will notify you gas sand should occur at	before cementin	ng or landing casing. We t 3500 feet
9-5/8 7 JPLICA If changes in the estimate that the Additional inform	above plan become ad first productive oil or nation:	visable we will notify you gas sand should occur at	before cementin a depth of about	t
9-5/8 7 JPLICA If changes in the estimate that the Additional inform	244 above plan become ad first productive oil or nation:	visable we will notify you gas sand should occur at	a depth of about	t
9-5/8" 7" JPLICA If changes in the estimate that the Additional inform 22" Conduct -5/8" easis	24 ATE above plan become ad first productive oil or nation: for will be set ag will be set	visable we will notify you gas sand should occur at	a depth of about	t
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