Salamit 5 Copies Appropriate District Office DISTRICT :

P. O. Box 1980, Hobbs, NM 88240

DISTRICT I P. O. Drawer DD, Artesia, NM 88210

DISTRICT_II 1000 Rio Brazos Rd., Aztec, NM 87410

Fnergy, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.													
Operator Chevron U.S.A., Inc.								Well API No. 30 - 025-04570					
Address									30 - 025-045/0				
P. O. Box 1150, Midland, TX Reason (s) for Filling (check proper box							()+h-						
New Well		nge in Trans	sporter of	f :		ليا	Our	ei (Please ex	ipiain)				
Recompletion Change in Operator													
If chance of operator give name	Casinghead G	as	С	ondens	sate								
and address of previous operator													
II. DESCRIPTION OF WELL	ANDIFAC	P.											
Lease Name	ame, li	ncluding F	ormatio	n		Kind of Lease No.							
Eunice Monument South Unit 321 Euni					- M	4 6		,	State, Federal or Fee				
I.ocation		P21	1 15	unice	e Monui	nent (-5A						
Unit Letter K	•	1980	East Erro	Th.	S	ut.			1000		•		
	 '	1700	Feet From	m ine	Sout	ın	_Line	and	1980	_ Feet From The	West Line		
Section 09 Township			Rangi		36E		, NM	IPM,	Lea	1	County		
III. DESIGNATION OF TRAN	SPORTER (ATU	RAL G	AS	_						
Name of Authorized Transporter of Oil	X	or Conden	isate [Add	ress	(Give	e address to	which appro	ved copy of this	form is to be sent)		
EOTT Oil Pipeline Co., ARCO,	Texas-New			elin	ie		P.O.	Box 4666	, Houston,	TX 77210-46	566, Suite 2604		
Name of Authorized Transporter of Casing	ghead Gas	or D	y Gas		Add	ress	(Give	address to	which appro	ved copy of this j	form is to be sent)		
If well/produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas	actually	/ conne	ected ?	When?				
TrivEnergy Pipeline LP					- 1	Yes				* T 1			
Effective A companied with that	from any other le	ase or pool,	give com	nmingli	ing order r	umber:			1	Unknown			
IV. COMPLETION DATA						-				······································			
Designate Type of Completion	n - (X)	Oil Well	Gas W	/ell	New Well	Work	over	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Dep	<u>l</u> th	l		P. B. T. D.	<u> </u>			
Elevations (L.F. RKB, RT, GR, etc.) Name of Producing Formation					Tan Olive, P								
or manon					Top Oil/Gas Pay				Tubing Depth				
Peforations										Depth Casin; g			
	TU	BING, CA	SING AN	ND CE	MENTIN	G REC	ORD		<u> </u>	-			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
				\dashv									
V. TEST DATA AND REQUES	T FOR ALL	OWABL	E						L				
OIL WELL (Test must be after r	ecovery of total ve	olume of loa	id oil and	must E	be equal to	or exce	ed top	allowable fi	or this depth	or be for full 24.	hours)		
Date First New Oil Run To Tank	Ī	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	tual Prod. During Test Oil - Bbls.					Water - Bbls.				C. Yes			
CAC WELL						Water - Bois.				Gas - MCF			
GAS WELL Actual Prod. Test - MCF/D	I and after										····		
Actual Flod. Fest - MICIAD	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
esting Metho 1 (pilot, back press.) Tubing Pressure (Shut - in)					Casing Pressure (Shut - in)				Choke Size				
	<u> </u>							i		.			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above													
is true and complete to the best of my kno	owledge and belie	f.			Date	Appro	oved	FEB	03 199	14			
Cark Riolly					Ву	0	bien	 	(FD 514 :=				
Signature J. K. Ripley T.A.					ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
J. K. Ripley T.A. Printed Name Title					Title				JOREIL				
12/8/93		87-7148											
Date		hone No.	_										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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