State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u>
P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II. 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.													
Operator Chevron U.S.A., Inc.										II API No. - 025-04570	-	<del></del>	
Address P. O. Box 1150, Midland, TX 79	9702												
Reason (s) for Filling (check proper box)						TT	Other	(Please exp	plain)				
New Well	Chan	ge in Trans	sporter c	of:		_							
Recompletion	etion Oil X Dry Gas												
Change in Operator Casinghead Gas Condensate													
If chance of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEASE	7.			<del> </del>								
Lease Name Well No. Pool Name,						rmation	1		1	d of Lease	Lease	No.	
Eunice Monument South Unit		B21	Eunice	e Monument G-SA				State	e, Federal or Fee				
Location		<u> </u>		Julio	7 Wildian	ient C	i-pu				1		
Unit Letter K	:	1980	Feet Fr	om The	South	1	_Line a	and	1980	Feet From The	West L	ine	
Section 09 Township	218		Rangi		36E		, NMI	PM,	Lea	ı	County	<u>y</u>	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil	ιση	or Conder	nsate		Addr	ess	(Give	address to	which approv	ved copy of this f	orm is to be sen	ıt)	
EOTT Oil Pipeline Co., ARCO,	X Texas-New	Mexic	o Pir	belir.	ıe		PΩ	Boy 4666	Houston	TX 77210-46	44 Pariso 166	N. 4	
Name of Authorized Transporter of Casing			y Gas		Addre	ess	(Give	address to	which approv	ved copy of this for	orm is to be sen	14 11)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Ic gas	^otualls			When?	100		·· <i>,</i>	
give location of tanks.	Cint	Sec.	rwp.	Ngc.	Is gas actually connected?				wnen :				
	<del></del> _					Yes			<u> </u>	Unknown			
If this production is commingled with that IV. COMPLETION DATA	from any other lea	ase or pool.	, give co	mmingl	ing order nu	ımbe <u>r:</u>		<u> </u>					
IV. CUMPLETION DATA		Oil Well	T Gas	Well	New Well	Work	rover	Deepen	Plugback	Same Res'v	Diff Res'v	<del></del>	
Designate Type of Completion	- (X)			,,,,,,,	1.01.	"		Бесрец	lingouch	Saille Kes 4	DIII VE2 A		
Date Spuddec	ady to Pro	d.		Total Depth			P. B. T. D.		<u> </u>				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Dep	th			
Peforations										Depth Casin; g			
	TI	IRING CA	SING.	AND CI	EMENTIN	CPEC	'OBD						
HOLE SIZE		& TUBING		AND CT	EMENTING RECORD DEPTH SET				SACKS CEMENT				
	STIGHT & TOBITE SIZE				DEI III 3151				<u> </u>	OACHO CL	SIMICAN I		
	<u> </u>												
V TECT DATA AND DECLIES	TOD ALL	OVERADI	-						<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				nd must	he equal to	or excu	ood tan	allowable t	for this donth	ar ha far full 24	Laura)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure				Choke Size		·		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas - MCF	Gas - MCF			
GAS WELL									1				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of C	ondensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)				Choke Size				
	<u></u>	-							L				
I hereby certify that the rules and regulat				1	OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 6.3 1994								
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- XXXXIII					By <sub>-</sub>		DRIG	NAL SIGI	at va can	RRY SEXTOR	<b></b>		
Signature J. K. Ripley	S Comment of the Comm					Title DISTRICY I SUPERVISOR							
Printed Name	Title												
12/8/93		687-7148											
Date		phone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.