State of New Mexico Energy/Minerals Department Oil Conservation Division P. O. Box 2088 Sama Fe, New Mexico 87501

Gas Supplement Number: XX-SE-3XX 5047

Date October 27, 1986

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

the operator of the following well has complied with all the requirements of the Oil Conservation ivision and the well is hereby assigned an allowable as shown below.

Acreage Factor Difference -100 Deliverability Revised Acreage Factor Difference Deliverability Difference			·	-	cwable or Al: Eumont	Pool	5	Purchaser El Paso Natural Ga			
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OCD District No.

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						Schedule	
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Note: All gas volumes are in MCF@15.025 psia.

R. L. STAMETS, Division Director