

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MEXICO 88240

SUBMIT IN TRI
(Other instructive
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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-031740(B)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F	8. FARM OR LEASE NAME Meyer B-9
14. PERMIT NO. 1980' FNL & 1980' FWL 30-025-04571	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-215-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Convert to useable w.b. (sidetrack) ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, Kill backside and tbg if necessary. POOH w/ prod. equip.
- ② POOH w/ pkr @ 3582'. Tag top of liner @ 3630' Set bridge plug @ 3620' and pkr @ 3455'. Breakdown the lower Eumont perms @ 3522'-3570' w/ 422 bbls 10lb/gal brine + 10lb/1000gal guar gum w/ 500 lbs rock salt. Release pkr @ 3455'.
- ③ Release bridge plug @ 3620' and reset @ 3450'. Reset pkr @ 3270'. Load backside w/ 10lb brine and press. up to 500 psi. Breakdown the upper Eumont w/ 352 bbls 10lb/gal + 10lb/1000gal guar gum w/ 500 lbs rock salt. Release pkr @ 3270' and bridge plug @ 3450'.
- ④ Set cmt retainer @ 3480'. Squeeze lower Eumont perms w/ 150 sxs class "C" w/ 2% CaCl₂. Flush tbg w/ 19 bbls fresh wtr. WOC 10 hrs.
- ⑤ Set cmt retainer @ 3355'. Squeeze upper Eumont perms w/ 150 sxs class "C" w/ 2% CaCl₂. Flush tbg w/ 19 bbls fresh wtr. WOC 12 hrs or until compress strength of 1000 psi is achieved.
- ⑥ Drill out cmt retainer @ 3355' and cmt to 3450'. Test sqz to 500 psi.

(Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED Scott Adams

TITLE Administrative Superintendent

DATE 6-17-86

(This space for Federal or State office use)

APPROVED BY Scott Adams

TITLE Superintendent

DATE 6-19-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side