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Date Work Pe	formed	<u>5. Des</u>	2 Pool	~	<u> </u>	County	~1			
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Beginni	ng Drilling Ope	eration		ng Test and Ce		appropriate bloc	k) ier (Expli			
Deginin		cration		edial Work	ment job		-	ual Com	pletion	
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