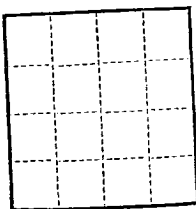


Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. LC 031740 (b)  
Unit N.M.F.U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of Dual Completion</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Meyer B-9 No. 2 Hobbs, New Mexico November 23, 1955

Well No. 2 is located 1980 ft. from N line and 1980 ft. from E line of sec. 9

NW 1/4 Section 9 21S 36E N.M.F.U.  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was flowing 25 bbls oil, 1 bbl water in 24 hours, with a GOR of 4848. T.D. 3870'. PBD 3786'. Grayburg pay 3745-3784'. Perforations: 4" ND liner perforated 3745-3784'.

In dual completing, the following work was performed: Perforated 5 1/2" casing from 3385-3425' and 3522-3570' with 4 jet shots per foot in Queen gas. Acidized with 1,000 gals. acid from 3522-3570' and sandfraced with 6000 gals. refined oil, using 1# sand and .1# Adomite per gal. Acidized with 1,000 gals, from 3385-3425' and sandfraced with 6,000 gals. refined oil using 1# sand and .1# Adomite per gal.

On initial potential from Grayburg oil, flowed 20 bbls. oil, no water in 24 hours, with a GOR of 11,600. Calculated open-flow potential from Queen is 3,650 MCFPD based on an 8-hour back-pressure test. Pay; Grayburg oil 3745-3784', perforations: 4" liner perforated 3745-3784'; Queen gas 3385-3570', perforations 3385-3425', 3522-3570'. Workover started 10-24-55. Workover completed 11-4-55.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 427

Hobbs, N.M.

By /s/ N. A. Rickman

Title District Superintendent