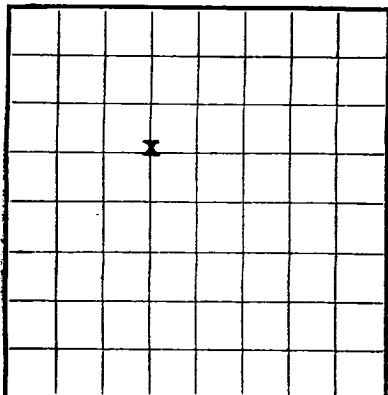


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031740 - B
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address P.O. Box CC Hobbs, N.M.
Lessor or Tract A. E. Meyer B-9 Field Eunice State New Mexico
Well No. 2 Sec. 9 T. 21S R. 36E Meridian N.M.P.M. County Lea
Location 1980 ft. N. of N Line and 1980 ft. E. of W Line of Sec. 9 Elevation 3557.65
(Derick, 8000 relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 4-21-35 Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-20-35, 1935 Finished drilling 4-6-35, 1935

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3745 to 3824 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight foot foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	45#	8	Smls	130' 11"	T.P.				
7-5/8"	26.40#	8		1585' 4"	Baker	Cement Guide Shoe.			
5-1/2"	17#	10		3681'	Baker	Cement Guide Shoe & Float Collar.			
2-1/2"	6.50#	E.U. S.S.		3839' 5"	Tubing	measured over all set at 3822'			
		Tubing				perforated 3818 to 3822'.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	148'	100	Halliburton		
7-5/8"	1592'	400	"		
5-1/2"	3675'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			NONE			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 4-9-35

The production for the first 24 hours was 1200 barrels of fluid of which 100 % was oil; _____ %
 Gas 3-1/2 Million Cu. Ft. Flowing open thru casing.
 emulsion; _____ % water and _____ % sediment.
 Gravity: 60.000 Sp. Gr. 1.0300

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES ^{ALL} Trinity Drilling Co. Contractors

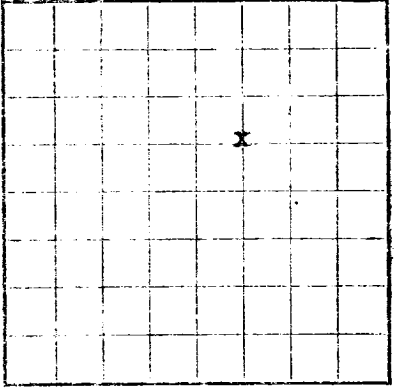
1973	1974	Driller	1975	Driller
1976	1977		1978	Driller
1979	1980	Driller	1981	Driller

FORMATION RECORD

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company _____ Continental Oil Company
Lessor or Trust _____ A. B. Meyer B-2
Well No. _____ Sec. 2 T. 212 R. 36E Meridian
Location _____ of _____ of _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Date _____ 4-21-35

The summary on this page is for the condition of the well at above date.
Commenced drilling _____ 2-20-35
Finished drilling _____ 4-1-35

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ 3745 _____ to _____ 3825 _____
No. 2, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD

Casing Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
10-3/4"	45	8	8	130.11	T.F.		
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was attached or left in the well, give its size and location. If the well has been abandoned, state date, size, position, and number of shoes. If casing bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.							

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD			
Casing Size	Weight per foot	Number and % of cement	Mud weight
10-3/4"	45	100	Halliburton
7-5/8"	35	100	"
5-1/2"	30	300	"
FLUOS AND ADAPTERS			
Heavy plug—Material _____			
Adapters—Material _____			
SHOOTING RECORD			
Size	Shoe used	Explosive used	Quantity
			None
No increase in oil from 3775 to 3825'. casing. at 3775' tested 50 bbls oil per hour. 1/2 million cu. ft. gas flowing open thru at 3775' tested 25 bbls per hour. 1/2 million cu. ft. gas tested. Rotary was run 2-1/2 miles from 3745 to 3825'. Top of pay from 3745 to 3825', and then water was washed out of hole with oil and well drilled. Packer set 30 mins. 5-1/2" casing set at 3673' and cemented, after cement set, Drill stem test from 3675 to 3725' showed 600,000 cu. ft. gas. 4-1/2" drilling mud.			
FORMATION			
FROM—	TO—	TOTAL FEET	FORMATION
0	17.8	17.8	Sand & Caliche
17.8	22.6	4.8	Sand reds & lime shells
22.6	46.3	23.7	Redbed and Shells
46.3	53.6	7.3	Sandy lime Redbeds and Shale
53.6	61.6	8.0	Sandy lime & Shale
61.6	69.4	7.8	Redbed and Shale
69.4	74.8	5.4	Redbed & sticky shale
74.8	80.6	5.8	Redbed & Shells
80.6	85.0	4.4	Redbed & Anydrate
85.0	89.2	4.2	Sticky Redbed & Any. Shells
89.2	93.8	4.6	Broken Any & Shale
93.8	100.0	6.2	Anydrate
100.0	107.0	7.0	Redbed blue shale & Any shells
107.0	117.0	10.0	Any Sand & shale
117.0	119.5	2.5	Anydrate & Shale
119.5	122.6	3.1	Sticky redbed & Any Shells
122.6	131.1	8.5	Broken Any & Shale
131.1	133.3	2.2	Sticky Any & Redbed
133.3	137.6	4.3	Anydrate & Shale
137.6	140.0	2.4	Anydrate
140.0	147.8	7.8	Broken salt
147.8	158.2	10.4	Any & Salt
158.2	159.2	1.0	Sticky redbed & chalk
159.2	161.7	2.5	Anydrate
161.7	167.7	6.0	Broken Salt & Any
167.7	179.5	11.8	Salt & Any
179.5	252.6	73.1	Broken salt & lime
252.6	266.6	14.0	Any & lime
266.6	266.6	0.0	Anydrate
266.6	302.3	35.7	Any & Broken lime
302.3	305.1	2.8	Anydrate
305.1	320.6	15.5	Anydrate & lime
320.6	372.8	52.2	Anydrate & lime
372.8	375.0	2.2	Sand
375.0	381.9	6.9	Saturated lime. Pay 3745 to 3819'. Gas 3-1/2" casing set at 3745'. 100' of gas was out.
381.9	3825	143.1	Gas 3-1/2" casing set at 3745'. 100' of gas was out.