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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-230</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Ball-Bansay (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Runice</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3591 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Plugged back, string shot & acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3878' PB.**

Plugged back with 42 gallons of hydromite to 3878'. Ran 1, 300 grain and 1, 500 grain string shot over open hole interval 3770-3850'. Acidized open hole interval with 1500 gallons of 15% NE acid. Flushed with 12 barrels of water. Maximum pressure 1500#, AIR 15-1 bpm, ISIP vac. Ran tubing, rods and pump and returned well to production.

5.1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORKLAND**

TITLE **Area Production Manager**

DATE **April 29, 1965**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO <b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION          TO TRANSPORT OIL AND NATURAL GAS</b>	<b>FORM C-110</b> (Rev. 7-60)
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FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Gulf Oil Corporation</b>				Lease <b>Bell-Ramsay (NCT-A)</b>		Well No. <b>1</b>	
Unit Letter <b>L</b>	Section <b>9</b>	Township <b>21S</b>	Range <b>36E</b>	County <b>Lea</b>			
Pool <b>Burice</b>				Kind of Lease (State, Fed, Fee) <b>State</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>L</b>	Section <b>9</b>	Township <b>21S</b>	Range <b>36E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Shell Pipeline Corporation</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1910, Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petroleum Co.</b>			Date Connected	Address (give address to which approved copy of this form is to be sent) <b>Phillips Bldg., 4th &amp; Washington, Odessa, Texas</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

- New Well ..... ☐ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

Change oil transporter effective 12-16-64

**ILLEGIBLE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of December, 1964

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

**Supervisor - District #1**

**12-2-64**

**Area Production Manager**

**Gulf Oil Corporation**

**P. O. Box 670, Hobbs, N.M.**

1.  $\frac{1}{2} - \frac{1}{3} = \frac{1}{6}$

2.  $\frac{1}{4} + \frac{1}{8} = \frac{3}{8}$

3.  $\frac{2}{5} - \frac{1}{10} = \frac{3}{10}$

4.  $\frac{3}{7} + \frac{2}{14} = \frac{4}{7}$

5.  $\frac{1}{3} - \frac{1}{6} = \frac{1}{6}$

6.  $\frac{1}{2} + \frac{1}{4} = \frac{3}{4}$

7.  $\frac{2}{3} - \frac{1}{6} = \frac{1}{2}$

8.  $\frac{1}{5} + \frac{2}{10} = \frac{3}{10}$

9.

10.  $\frac{3}{4} - \frac{1}{8} = \frac{5}{8}$

11.  $\frac{1}{2} + \frac{1}{3} = \frac{5}{6}$

12.  $\frac{2}{5} - \frac{1}{10} = \frac{3}{10}$

13.  $\frac{1}{4} + \frac{1}{8} = \frac{3}{8}$

14.  $\frac{3}{7} + \frac{2}{14} = \frac{4}{7}$

15.  $\frac{1}{3} - \frac{1}{6} = \frac{1}{6}$

16.  $\frac{1}{2} + \frac{1}{4} = \frac{3}{4}$

17.  $\frac{2}{3} - \frac{1}{6} = \frac{1}{2}$

18.  $\frac{1}{5} + \frac{2}{10} = \frac{3}{10}$

19.  $\frac{3}{4} - \frac{1}{8} = \frac{5}{8}$