

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-025-04576</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  <b>EUNICE MONUMENT SOUTH UNIT</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. <b>339</b>	
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	9. Pool name or Wildcat <b>EUNICE MONUMENT; GRAYBURG-SAN ANDRES</b>	
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>		
4. Well Location  Unit Letter <b>M</b> : <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line  Section <b>9</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 14 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ORIGINAL \_\_\_\_\_ DATE 2/27/01

Conditions of approval, if any:

GARY V. RIPLEY  
FIELD REPRESENTATIVE

EMSU # 339  
API # 30-025-04576  
660' FSL & 660' FWL  
S9, T21S, R36E, & Unit M  
Eunice Monument South Unit  
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 3-7/8" bit, csg scraper, & WS. Make bit trip to 3730'. POH.
4. Set CIBP @ 3710'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

/

Tracy Love 687-7645



# PROPOSED TA WELL DATA SHEET

LEASE: EMSU

WELL: 339

FORM: Grayburg / San Andres DATE:

LOC: 660' F S L & 660' F W L

SEC: 9

GL: 3590' STATUS: SI Producer

TOWNSHIP: 21S

CNTY: Lea

KB: 3595' API NO: 30-025-04576

RANGE: 36E UNIT: M

ST: N.M.

DF: CHEVNO: FA 57170:01

(formerly: Bell Ramsey NCT-A Battery 2 #3)

Date Completed: 2/25/35

Initial Production: F/ 1224 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3789' to 3906' / GOR 1225

## Completion Data

None - natural completion.

## Subsequent Workover or Reconditioning:

6/18/53 Install pumping equipment.  
4/22/57 ACDZ OH w/ 2000 gals 15% Ne. Pump 2000# moth balls and add'l 2000 gals 15% Ne.  
6/18/57 Set BP @ 3700'. Locate csg leak fr 964-1981'. SQZD leak w/ 147 SX cmt. Circ. out 4-3/4" - 6-5/8" annulus.  
2/26/65 ACDZ w/ 750 gals 15% Ne.  
7/72 Cl.  
4/26/74 TAd.  
5/13/75 Set CIBP @ 3704'. Load hole w/ mud. Spot 3 SX cmt on CIBP. Spot cmt plugs 1441-1338' (8 SX) 51' - surf. (3 SX). P&A.  
3/85 D/O cmt plugs to TD. TEst csg to 500 psig - OK. Perf @ 3728-32, 3738-42, 3758-62 & 3776-80 (36 holes). ACDZ w/ 5000 gals NeFe HCl w/ diverter. Chem treat. RTP. P - 10 BOPD, 49 BWPD.  
1/13/87 Deepened 64' to 3960' w/ foam air. ACDZ w/ 4000 gals 15% HCl w/ naphthalene flake blocks. Run PE. A/W: 3 BO/ 42 BW/ 13 MCFG. B/4: 0 BO/ 4 BW/ 14 mcfg.  
11/87 Chemical treat.

## Additional Data:

T/Queen Formation @ 3492'  
T/Penrose Formation @ 3636'  
T/Grayburg Zone 1 @ 3810'  
T/Grayburg Zone 2 @ 3858'  
T/Grayburg Zone 2A @ 3920'  
T/Grayburg Zone 3 @ 3963'  
T/Grayburg Zone 4 @ 4003'  
T/Grayburg Zone 5 @ 4063'  
T/Grayburg Zone 6 @ 4099'  
T/San Andres @ 4146'  
KB @ 3595'

## TA PROPOSAL

10" OD  
40# CSG  
Set @ 357' W/ 225 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(13-3/4" hole)

6-5/8" OD  
20# CSG  
Set @ 2782' W/ 450 SX  
Cmt circ.? No  
TOC @ 282' by calc.  
(8-5/8" hole)

Csg leak f/ 964-1981'. SQZD w/ 147 SX cmt.

OCD TA-PROPOSAL  
Set CIBP @ 3710', Cap w/3 sx  
Cl 'C' cmt.

4-3/4" OD  
16# CSG 10rd  
Set @ 3789' W/ 125 SX  
Cmt circ.? No  
TOC @ 2506' by calc.  
(6-1/4" hole)

3728-32'  
3738-42'  
3758-62'  
3776-80'  
2 JHPF  
36 holes