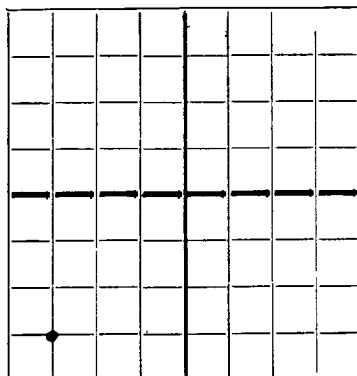


N.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days  
after completion of well. Indicate questionable data by  
following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma.  
Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.  
Bell-Russay (State) Well No. 3 in SW/4 of Sec. 9, T. 21s  
R. 30e, N. M. P. M., Emison Oil Field Isa County.  
If State land the oil and gas lease is No. 25,672 Assignment No. B-230  
If patented land the owner is - Address -  
The lessee is Gypsy Oil Company Address Tulsa, Oklahoma.  
If not state or patented land, give status \_\_\_\_\_  
Drilling commenced January 17, 19 35 Drilling was completed February 25, 19 35  
Name of Drilling contractor Gypsy Oil Company - Own Tools Address Tulsa, Oklahoma.  
Elevation above sea level at top of casing 3500' feet.  
The information given is to be kept confidential until Not Confidential. 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 3790 to 3906 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
10"	45#	8	-	357'	None			To Protect Surface Water
6-5/8"	20#	10	-	2782'	Halliburton			To Protect Salt.
4-3/4"	16#	10	-	3789'	Halliburton			Oil String.

## MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	357'	225	Halliburton	-	-
6-5/8"	2782'	450	Halliburton	-	-
4-3/4"	3789'	125	Halliburton	-	-

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

## TOOLS USED

Rotary tools were used from 0 feet to 3906 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing March 1st, 19 35  
The production of the first 24 hours was 1224 barrels of fluid of which 100 % was oil; 0 %  
emulsion; 0 % water; and 0 % sediment. Gravity, Be 35.6  
If gas well, cu. ft. per 24 hours 1 1/2 million Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Victor Roe Driller W.J. Ferlin Driller  
Arthur Hale Driller Chas. Pippin Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all  
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4  
day of March, 19 35  
John L. Eggen  
Notary Public  
My commission expires Feb 1st 1937

Name D.O. Cummings  
Position District Superintendent  
Representing Gypsy Oil Company.  
Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	307		Surface Sand & Shale.
307	361		Sand & Shale
361	488		Grey Sand
488	655		Sand & Shale.
655	1097		Red Bed & Shale.
1097	1304		Shale & Shells
1304	1350		Stickey Red Bed.
1350	1396		Red Bed & Anhydrite.
1396	1540		Anhydrite & Shale.
1540	1650	b	Red Bed & 1650 Salt.
1650	2033		Anhydrite & Salt.
2033	2098		Red Bed & Salt.
2098	2716		Anhydrite & Salt.
2716	2771		Anhydrite.
2771	2950		Lime.
2950	2971		Lime & Red Bed.
2971	3906		Lime.
	3906		Total Depth.